

# CENTRAL WELD COUNTY WATER DISTRICT BOARD MEETING AGENDA

2235 2<sup>nd</sup> Avenue – Greeley, CO  
JANUARY 16, 2025

970) 352-1284  
1:30 P.M.

Katie Strohauer, President  
Albert Lind, Vice President  
T. Scott Meining, Treasurer

James Park, Director  
Peter Ulrich, Director  
Stan Linker, District Manager

## AGENDA ITEMS:

- ITEM 1: ROLL CALL
- ITEM 2: Public Comment on Non-Agenda Items
- ITEM 3: MINUTES  
A. Approval of Minutes dated DECEMBER 19, 2024
- ITEM 4: FINANCIAL REPORTS  
A. Approval of Current Bills  
B. Fund Investments  
C. Budget Reports
- ITEM 5: STAFF REPORTS  
A. Incoming Correspondence  
B. Outgoing Correspondence  
C. Field Report  
D. Consumption & Comparison Report  
E. Revenue & Usage Report  
F. NISP Report  
G. Windy Gap Report  
H. Manager's Report
- ITEM 6: CARTER LAKE FILTER PLANT REPORTS  
A. CLFP Minutes  
B. CLFP Agenda  
C. CLFP Project Updates  
D. CLFP Pre-Treatment Updates
- ITEM 7: NEW BUSINESS  
A. Tap Fee Agreements  
B. 2025 Election  
C. Ally Utility Consulting  
D. Petitions for Inclusion  
E. Petitions for Exclusion  
F. Executive Session – Purchase, acquisition, lease, transfer, or sale of any property interest according to §24-6-402(4)(c), C.R.S.  
G. Executive Session – Conferences with the District's attorney regarding legal advice on specific legal questions regarding boundary issues according to §24-6-402(4)(b), C.R.S.  
H.
- ITEM 8: ADJOURNMENT

# PUBLIC COMMENT

## ITEM NO. 2

**JANUARY 16, 2025**

Public comment will be limited to 30 minutes on the agenda, **with a three minute limit per comment.**

Comments will be read into the public record based on the order in which they are received.

All submitted comments will be shared with all board members.

Public comments are accepted on various agenda items. Comments may be delivered in person during or before the public meeting or submitted electronically through the website at [www.cwcwd.com/contact](http://www.cwcwd.com/contact).

A valid email address is required.

Written comments are accepted up to 1 hour before the start of the public meeting.

Individuals should sign up in person to speak in the Board room. Should the Board receive a significant number of public comment requests related to one or more agenda items it may, at its own discretion, further limit the total time allotted for public comment.

Printed copies of public comments received on a particular matter may be provided upon request.

**NO RESPONSES OR QUESTIONS CAN BE GIVEN NOR ASKED, THIS IS A LISTEN ONLY SESSION FOR THE BOARD**

# MINUTES FOR CWCWD REGULAR BOARD MEETING

**ITEM NO. 3A (1-9)**

**JANUARY 16, 2025**

**MINUTES FOR  
CENTRAL WELD COUNTY WATER DISTRICT  
REGULAR BOARD MEETING  
DECEMBER 19, 2024**

The Regular meeting of the Board of Directors of Central Weld County Water District was held on Thursday, December 19, 2024, at approximately 1:30 P.M. The meeting was called to order by Katie Strohauer.

Present: Katie Strohauer, Albert L. Lind, Peter Ulrich and T. Scott Meining; Absent: James W. Park, excused per T. Scott Meining, and Albert L. Lind  
Board Members; Stan Linker, District Manager and Roxanne Garcia, Office Manager  
Guests Present: none

**PUBLIC COMMENTS:** None

**MINUTES:**

The Minutes of the November 21, 2024 meeting were reviewed by the Board. Albert L. Lind moved and Peter Ulrich seconded to approve the Minutes as written. Motion Passed.

**FINANCIAL REPORTS:**

The financial reports were reviewed for the months of December. T. Scott Meining moved and Peter Ulrich seconded to approve the financial reports and current bills for payment. Motion Passed.

**INCOMING CORRESPONDENCE:**

The Board reviewed the Incoming Correspondence.

**OUTGOING CORRESPONDENCE:**

The Board reviewed the Outgoing Correspondence.

**FIELD REPORT:**

The Board reviewed and noted the Field Report.

**CONSUMPTION REPORT:**

The Board reviewed and noted the Consumption Report.

**USAGE & REVENUE REPORT:**

The Board reviewed and noted the Usage and Revenue Report.

**NISP:**

To date the District has paid \$13,439,562.00 for it's portion of engineering and fees. The 2025 Budget amount should be \$2,922,500 for the District.

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**WINDY GAP REPORT:**

Chimney Hollow construction continues at the site and can be monitored via the live stream provided by NCWCD.

**MANAGER’S REPORT:**

1) 5MG Tank damage under assessment with insurance 2) PRV 402 assessment for damages with insurance 3) sent Notice of Intent to one landowner about obtaining an easement 4) met with Ally Consulting to discuss the 36” waterline extension and impacts to capacity on the 42” waterline

**CARTER LAKE FILTER PLANT:**

The 7MG tank repairs will be done by Connell. The average daily demand for Nov was 9.3 MGD. WESCO will be installing piping at the North Plant. The city of Gillette WY switched to chlorine bleach disinfection and has offered all their gas fees equipment to the plant for free. The plan is to use the equipment on the existing CL2 feed systems and possibly the new DAF pre-treatment

**TAP FEE AGREEMENTS:**

The Tap Fee Agreements were reviewed:

	<b>OWNER</b>	<b>TAP SIZE</b>	<b>LOCATION</b>
1	Manuel Ledezma & Jessely Portillo	Budget 5/8”	Thunder Valley
2	Matthew Young	5/8”	CR 35/30-32
3	Matthew Young	Line Extension	CR 35/30-32
4	Daniel & Debra Baker	Quarter 5/8” (x2)	CR 35 & 46
5	Daniel & Debra Baker	5/8”	CR 35 & 46
6	Daniel & Debra Baker	Budget 5/8”	CR 35 & 46
7	The Van Vactor Living Trust	Budget 5/8”	Lot 178 Beebe Draw

Peter Ulrich moved and Albert L. Lind seconded to approve the Tap Fee Agreements. Motion passed.

**2025 ELECTION:**

James W. Park, Albert L. Lind, and Pete Ulrich are eligible for election on May 6, 2025. An Election Official will need appointed by the Board and a Resolution adopted appointing Designated Election Official (DEO) and Authorizing Designated Election Official to Cancel Election. The Call for Nominations must be published between January 26 – February 20, 2025. The Affidavit of Intent to be a Write-in Candidate must be received by DEO by March 3, 2025. Deadline for Self-Nomination and Acceptance forms must be received by February 28, 2025. The election may be cancelled March 4, 2025 if there are no more candidates than offices to be filled at the election. T. Scott Meining moved and Peter

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Ulrich seconded to Adopt the Resolution appointing Roxanne Garcia as the Designated Election Official and Authorizing DEO to cancel election. Motion passed.

**2025 BUDGET:**

The Board reviewed the Budget. The increase to Professional Fees is for the work being done for easements and possible condemnations. The health insurance rate is increasing 13.5% and the property insurance rates are being worked on now. The changes to CLFP include \$0.27/TH gallons processed plus the fixed and variable rate and plant upgrades. The NISP payment will be \$3.5 million and the amounts for Windy Gap Firming need finalized. A 4% increase for salaries has been approved. In accordance with State Law, the Board must approve the Resolution to Appropriate Sums of Money by December 31, 2024, Adopt the 2025 Budget, and Approve the Resolution to adopt the 2025 Budget. Albert L. Lind moved and T. Scott Meining seconded to Approve the Resolution for Supplemental Budget and Appropriation for 2024. Motion passed.

**CENTRAL WELD COUNTY WATER DISTRICT  
RESOLUTION/ORDINANCE FOR SUPPLEMENTAL BUDGET  
and APPROPRIATION (pursuant to Section 29-1-109, C.R.S )**

A Resolution/Ordinance appropriating additional sums of money  
to defray expenses in excess of amounts budgeted for the  
Central Weld County Water District, Weld County, Colorado

WHEREAS, Central Weld County Water District had unanticipated expenses for  
Water Right purchases as an expense to Capital Outlay

WHEREAS, the Board of Directors has made provision therein for revenues in an amount equal to  
or greater than the total proposed expenditures as set forth in said budget, and,

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS of the CENTRAL  
WELD COUNTY WATER DISTRICT, WELD COUNTY, COLORADO:

Section 1.

That the 2024 appropriation for Capital Outlay is hereby decreased from

\$ 13,035,000 to \$ 7,310,459 The difference of

\$ (5,724,541) was decreased due to Capital projects delayed or on hold

until 2025

ADOPTED, this 19th day of December, AD, 2024.

\_\_\_\_\_  
Katie Strohauser, President

Attest

\_\_\_\_\_  
T. Scott Meining, Secretary-Treasurer

SEAL

Regular Board Meeting December 19, 2024

**2025 BUDGET:**

T. Scott Meining moved and Peter Ulrich seconded to Adopt the 2025 Budget. Motion passed.

CENTRAL WELD COUNTY WATER DISTRICT  
2025 BUDGET REPORT  
January 1, 2025 - December 31, 2025

ITEMS	ACTUAL 2023	PROJECTED 2024	BUDGET 2025
<b>BEGINNING BALANCE</b>			
<b>RES FUT CASH EXP</b>			
Reserves	31,636,942	42,170,000	44,240,608
Restricted	825,000	825,000	3,512,600
<b>TOTAL</b>	<b>32,461,942</b>	<b>42,995,000</b>	<b>47,753,208</b>
<b>REVENUES:</b>			
Water Service	9,083,292	13,295,000	14,250,000
Surcharge Rates Billed	2,394,753	4,015,000	4,015,000
Bulk Water Sales	274,755	274,000	300,000
Miscellaneous	1,242,357	675,000	665,000
<b>TOTAL</b>	<b>12,995,157</b>	<b>18,259,000</b>	<b>19,230,000</b>
<b>Non-Operating Revenues</b>			
Revenue from Bond	7,184,815	5,051,000	0
Water Storage Revenue	1,050,000	1,125,000	1,242,000
Interest	1,880,334	2,015,000	1,800,000
<b>TOTAL</b>	<b>10,095,149</b>	<b>8,191,000</b>	<b>3,042,000</b>
<b>Contributions</b>			
Tap Fees	2,831,500	3,015,000	1,200,000
Raw Water Fee	6,943,656	500,000	500,000
Advance for Construction	925,410	65,000	75,000
<b>TOTAL</b>	<b>10,700,566</b>	<b>3,580,000</b>	<b>1,775,000</b>
<b>TOTAL REVENUES</b>	<b>33,790,872</b>	<b>30,030,000</b>	<b>24,047,000</b>
<b>OPERATING EXPENSES:</b>			
Salaries	1,122,331	1,250,000	1,295,000
Overtime/Sick/Bonus Pay	66,388	100,000	100,000
Office/Warehouse Expense	342,126	285,000	280,000
Office/Field Utilities	57,736	67,578	70,000
Professional Fees	387,030	537,665	500,000
Insurance	522,075	375,000	448,000
Director Fees/Board Expense	6,089	8,500	8,000
Payroll Taxes	96,057	110,000	117,500
Water Assessments	412,895	450,000	470,000
Operations and Maintenance	2,277,390	2,550,444	2,200,000
Carter Lake Filter Plant	2,056,688	2,316,475	2,450,000
Water Rental	39,200	0	80,000
Automotive	91,748	94,801	95,000
Dry Creek Reservoir	54,039	153,000	108,000
Depreciation	2,200,000	2,532,000	2,605,000
<b>TOTAL</b>	<b>9,731,792</b>	<b>10,828,461</b>	<b>10,826,500</b>
<b>DEBT RETIREMENT:</b>			
Revenue Bonds	3,507,850	3,510,350	3,508,600
<b>TOTAL</b>	<b>3,507,850</b>	<b>3,510,350</b>	<b>3,508,600</b>

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**2025 BUDGET:**

CENTRAL WELD COUNTY WATER DISTRICT  
2025 BUDGET REPORT  
January 1, 2025 - December 31, 2025

ITEMS	ACTUAL 2023	PROJECTED 2024	BUDGET 2025
<b>CAPITAL IMPROVEMENTS</b>			
New Construction	678,504	1,250,000	1,680,000
Filter Plant	625,141	3,000,000	11,425,000
Chlorine Booster Station	0	0	250,000
Rate Study/Master Plan	752	50,000	10,000
SCADA System - Telemetry	0	0	0
NISP	2,022,650	2,388,750	2,922,500
CW East Treatment Plant	0	15,000	1,000,000
East 38" Line Extension	0	100,000	10,000,000
Frederick 30" waterline design	73,675	52,522	2,500,000
GIS/GPS Map Updates	0	40,000	10,000
Windy Gap Firming	0	247,500	15,000
Easements/Land/Building	84,389	2,500	100,000
Water Rights	18,380,130	42,000	500,000
Office/Field/Tank Equipment	381,229	122,187	100,000
	22,246,470	7,310,459	30,512,500
<b>TOTAL EXPENSES</b>	<b>35,486,112</b>	<b>21,649,271</b>	<b>44,847,800</b>
<b>Emergency</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Emergency Reserves</b>	<b>825,000</b>	<b>3,510,350</b>	<b>3,512,800</b>
<b>Reserve for Future Cash Expenditures</b>	<b>34,661,112</b>	<b>18,138,921</b>	<b>41,335,000</b>
<b>ENDING BALANCE</b>	<b>0</b>	<b>0</b>	<b>0</b>

I hereby certify that the above is a true and correct copy of the 2025 Budget, approved and passed by the Board of Directors of Central Weld County Water District, Weld County, Colorado, this 19th day of December, 2024.

\_\_\_\_\_  
T. Scott Meining, Secretary-Treasurer

Regular Board Meeting December 19, 2024

**2025 BUDGET:**

Peter Ulrich moved and Albert L. Lind seconded to Approve the Resolution for Adopt 2025 Budget. Motion passed.

**CENTRAL WELD COUNTY WATER DISTRICT  
 RESOLUTION TO ADOPT BUDGET**

**A RESOLUTION SUMMARIZING EXPENITURES AND REVENUES FOR EACH FUND AND ADOPTING A BUDGET FOR THE CENTRAL WELD COUNTY WATER DISTRICT, WELD COUNTY, COLORADO, FOR THE CALENDAR YEAR BEGINNING ON THE FIRST DAY OF JANUARY, 2024 AND ENDING ON THE LAST DAY OF DECEMBER, 2024.**

WHEREAS, the Board of Directors of Central Weld County Water District has appointed Stan Linker, District Manager to prepare and submit a proposed budget to said governing body at the proper time, and,

WHEREAS, Stan Linker, District Manager has submitted a proposed budget to this governing body on October 10, 2024, for its consideration, and,

WHEREAS, upon due and proper notice, published or posted in accordance with the law, said proposed budget was open for inspection by the public at a designated place, a public hearing was held on October 10, 2024, and interested taxpayers were given the opportunity to file or register any objections to said proposed budget, and,

WHEREAS, whatever increases may have been made in the expenditures, like increases were added to the revenues so that the budget remains in balance, as required by law.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS of the CENTRAL WELD COUNTY WATER DISTRICT, WELD COUNTY, COLORADO:

That estimated expenditures for each fund are as follows:

<u>General Fund:</u>	
Current Operation Expenses	\$ 10,826,500
Capital Outlay	\$ 30,512,500
Debt Service	\$ 3,508,800
Emergency Reserves	\$ 3,512,600
Bond Reserves	\$ -
Reserve for Future Cash Expenditures	\$ 41,335,000
<b>TOTAL GENERAL FUND</b>	<b>\$ 89,695,200</b>

That estimated revenues for each fund are as follows:

<u>General Fund:</u>	
From unappropriated surpluses	\$ 65,648,200
From sources other than general property tax	\$ 24,047,000
<b>TOTAL GENERAL FUND</b>	<b>\$ 89,695,200</b>



Regular Board Meeting December 19, 2024

**2025 BUDGET:**

That the budget as submitted, amended, and hereinabove summarized by fund, hereby is approved and adopted as the budget of CENTRAL WELD COUNTY WATER DISTRICT for the year stated above.

That the budget hereby approved and adopted shall be signed by the President and the Secretary-Treasurer and made a part of the public records of the District.

ADOPTED, this 19th day of December, AD, 2024.

\_\_\_\_\_  
Kate Strohauer, President

Attest:

\_\_\_\_\_  
T. Scott Meinng, Secretary-Treasurer

SEAL

Regular Board Meeting December 19, 2024

**2025 BUDGET:**

Albert L. Lind moved and T. Scott Meining seconded to Approve the Resolution to Appropriate Sums of Money. Motion passed.

**CENTRAL WELD COUNTY WATER DISTRICT  
RESOLUTION TO APPROPRIATE SUMS OF MONEY**

**A RESOLUTION APPROPRIATING SUMS OF MONEY OF THE VARIOUS FUNDS AND SPENDING AGENCIES, IN THE AMOUNTS AND FOR THE PURCHASE AS SET FORTH BELOW, FOR THE CENTRAL WELD COUNTY WATER DISTRICT, WELD COUNTY, COLORADO, FOR THE 2024 BUDGET YEAR**

WHEREAS, the Board of Directors has adopted the annual budget in accordance with the Local Government Budget Law, on December 19, 2024, and;

WHEREAS, the Board of Directors has made provision therein for revenues in an amount equal to or greater than the total proposed expenditures as set forth in said budget, and;

WHEREAS, the 2024 valuation for assessment for the Central Weld County Water District as certified by Weld County Assessors. \$2,789,966,840 and that for the purpose of meeting all general operating expenses, capital expenditures, and bonds and interest during the 2025 budget year, there is hereby levied a tax of -0- mills upon each dollar of the total valuation for assessment of all taxable property with the District for 2025

WHEREAS, it is not only required by law, but also necessary to appropriate the revenues provided in the budget to and for the purposes described below, so as not to impair the operations of the District.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS of the CENTRAL WELD COUNTY WATER DISTRICT, WELD COUNTY, COLORADO:

That the following sums are hereby appropriated from the revenue of each fund, to each fund, for the purposes stated:

Current Operation Expenses	\$	10,828,500
Capital Outlay	\$	30,512,500
Debt Service	\$	3,508,600
Emergency Reserves	\$	3,512,600
Bond Reserves	\$	-
Reserve for Future Cash Expenditures	\$	41,335,000
<b>TOTAL GENERAL FUND</b>	<b>\$</b>	<b>89,695,200</b>

ADOPTED, this 19th day of December, AD, 2024

\_\_\_\_\_  
Katie Strohauser, President

SEAL

Attest:

\_\_\_\_\_  
T. Scott Meining, Secretary-Treasurer

Regular Board Meeting December 19, 2024

Additional Item:

**AUDIT ENGAGEMENT LETTER:**

The Adams Group submitted the engagement letter for preparing the 2024 audit at a cost of \$26,500. Albert L. Lind moved and Peter Ulrich seconded to approve the Adams Group for the 2024 audit. Motion passed.

There being no further business to be brought before the Board, the meeting was adjourned at approximately 3:05 P.M.

(SEAL)

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T. Scott Meining, Secretary/Treasurer

# **CURRENT BILLS**

## **ITEM NO. 4A (1-2)**

**JANUARY 16, 2025**

### **Background Summary:**

Attached for your review are the bills paid for current bills received and paid in January.

### **BOARD ACTION SUGGESTED:**

Approve Current Bills

**RECURRING BILLS:**

**JANUARY 2025**

Aflac	Insurance	1251.60
Always An Answer	Answering Service	181.00
Atmos Energy	Office/Field Utilities (est.)	700.00
Carter Lake Filter Plant	Operations-155,972.65; NC-5,455.19	162,427.84
CEBT	Health Insurance (est.)	23,169.55
City of Greeley	Office Utility (est)	200.00
Colorado Dept. of Revenue	Taxes	4,315.00
Colorado State Treasurer	Unemployment Insurance (Quarterly)	845.00
Comcast	Office Utilities	1,372.24
CorKat	Office Exp	5,123.49
CWCWD Employees	Salaries (est.)	88,510.00
Data Print	UB Bills Postage	1,910.31
First Class Security	Alarm Monitoring (Quarterly)	78.00
First National Bank	Fed/Witholding;Medicare; SS	27,500.00
Greeley Gopher	Office Expense	291.20
Lincoln National	Retirement:Dist-4,364.22; Emp-6,003.47 (est)	11,500.00
NCR Payment Solutions	Office Exp	896.65
Poudre Valley REA	Field Utilities (est.)	250.00
United Power	Field Utilities (est.)	1,100.00
UNCC	M&R	828.18
Verizon Wireless	M&R (est)	900.00
Xcel Energy	Office/Field Utilities (est.)	1,000.00
Xerox Corporation	Office Exp	470.16

**SUB TOTAL**

**334,820.22**

Ace Hardware	M&R	29.99
Ally Consulting	Professional Fees	2,795.00
Badger Meter	M&R	24,028.80
Buckeye Welding	M&R	30.60
Cintas	Office Exp	258.09
Colorado Rockies	Office Exp	12,600.00
Energy Management	M&R	600.00
First National Bank	Auto Exp - 384.85; Office Exp - 3,179.88; M&R - 17.54	3,582.27
Home Depot	M&R	107.95
InVision	GIS	2,127.50
LaSalle Oil	Auto Exp	1,025.36
Lohr Inc	M&R	260.00
Metron-Farnier LLC	Inventory	300.00
NOCO Engineering	Professional Fees	33,479.89
NCWCD	Carryover Exp	169,544.73
NCWCD	NISP	2,922,500.00
Sam's Club	Office Exp	95.00
TimberLine Electric	M&R	6,823.40
Treatment Technology	Chlorine Exp	1,759.35
WEL Consulting	Professional Fees	6,000.00
Weld County Health	Water Samples	563.30
WESCO	Chlorine Exp	51,291.63
WEX Bank - Fleet	Auto Exp	2,518.15
Whitesides's	Office Exp	149.97

<b>SUB TOTAL</b>	<b>3,242,440.99</b>
<b>TOTAL</b>	<b>3,577,261.21</b>

I have compared the Current Bills with the Checks and recommend payment be made to vendors.  
Any Bills that are questioned will be called out in the Minutes.

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**Board Member**

**PAID BILLS DECEMBER 2024**

BEG. BALANCE DECEMBER 1, 2024		\$	779,322.17
FUNDS TRANSFER		\$	(700,000.00)
DEPOSITS		\$	1,653,590.38
	<b>SUB TOTAL</b>	\$	<b>1,732,912.55</b>

		Recurring Utilities	
Aflac	Insurance		1,251.60
Always an Answer	Office Exp		153.50
Atmos Energy	Office/Field Utilities		493.60
Carter Lake Filter Plant	Dry Creek-1,125.00; Operations-152,322.31; NC-163,736.59		317,183.90
CEBT	Health Insurance		26,147.05
City of Greeley	Office Utility		129.45
Colorado Dept. of Revenue	Taxes		8,782.00
Comcast	Office Utilities		2,877.22
CorKat Data	Office Exp		5,123.49
CWCWD Employees	Salaries		155,904.77
DataPrint	Office Exp		1,907.01
First Class Security	Alarm Monitoring (Quarterly)		-
First National Bank	Fed/Wholding;Medicare; SS		66,261.75
Greeley Gopher	Office Expense		291.20
Lincoln National	Retirement		11,005.40
NCR Payment Solutions	Office Exp		1,131.77
Poudre Valley REA	Field Utilities		280.55
United Power	Field Utilities		2,032.81
UNCC	M&R		944.28
Verizon Wireless	M&R		965.33
Xcel Energy	Office/Field Utilities		967.12
Xerox	Office Exp		484.40
	<b>SUB TOTAL</b>		<b>604,318.20</b>

Ally Consulting	Professional Fees		5,622.50
AWWA	Office Exp		431.00
Badger Meter	M&R		12,679.54
B&M Automotive	Auto Exp		1,218.00
Buckeye Welding	M&R		30.60
Cintas	Office Exp		291.35
Clear Water Products	Office/Whrse Exp		1,996.38
Clear Water Solutions	Prof Fees		2,611.84
Colorado Analytical	Water Samples		455.00
Colo Special Districts	Insurance		142,678.00
First National Bank	Auto Exp - 348.86; Office Exp - 2,931.97; M&R - 15.45		3,296.28
Hamre, Rodrigues Ostrander & Prescott	Professional Fees		985.00
Home Depot	M&R		250.68
InVision	GIS		1,677.50
John Deere Financial	Auto Exp		71.94
Kepner	Inventory		28,228.20
Knudson Fazio LLC	Line Ext Rebate		22,000.00
Lane Law	Professional Fees		546.50
LaSalle Oil	Auto Exp		1,158.49
Lind, Albert	Board		1,032.84
Little Thompson Water Dist	Dry Creek Exp		1,888.00

CURRENT BILLS  
ITEM NO. 4A (1-4)  
JANUARY 16, 2025

Lohr Inc	M&R	260.00
Meining, T. Scott	Board	883.52
Metron-Farnier LLC	Inventory	733.76
NCC	Office - 2500.00; Meter Sets - 17,310.52; M&R - 49,797.43	69,607.95
NOCO Engineering	Professional Fees	78,103.85
NCWCD	Water Transfer Assessments	3,141.73
Office Depot	Office Exp	740.59
Ottem Electronics	Chlorine Exp	50.00
Park, James	Board	783.68
Ed Pearce INC	NC	1,048.00
Scorr Solutions	M&R	537.50
Starr & Westbrook	Professional Fees	2,285.00
Strohauer, Katie	Board	903.51
Terminix	Office/Whrse Exp	178.00
TimberLine Electric	M&R	470.00
Total Tool	Auto Exp	141.69
Travelers	Insurance	5,619.00
Ulrich, Peter	Board	1,053.48
UMB Bank	Office Exp	400.00
WEL Consulting	Professional Fees	6,000.00
Weld County Health	Water Samples	563.30
Weld County Public Works	M&R	322.50
WEX Bank - Fleet	Auto Exp	1,973.12

**\*Denotes Bills paid after Board meeting\***

Subtotal 404,949.82

**BANK BALANCE DECEMBER 31, 2024 \$ 723,644.53**



# FUND INVESTMENTS

## ITEM NO. 4B (1-2)

**JANUARY 16, 2025**

### **Background Summary:**

Attached for your review is the Funds summary for the District.

FUNDS INVESTMENT  
 FOR  
 FINANCIAL REPORTS

**FUNDS**

FNBO - Checking Balance	\$	743,810.01
FNBO - Savings Balance	\$	707,564.99
CD Balance	\$	95,000.00
Colotrust Balance	\$	39,286,208.44
CSAFE Balance	\$	5,070,268.42
<b>TOTAL REVENUE</b>	<b>\$</b>	<b>45,902,851.86</b>

Less Remaining Expense Balance	\$	(24,899,986.00)
Less Bond Payment	\$	(3,510,350.00)
<b>PROJECTED EXPENSES</b>	<b>\$</b>	<b>(28,410,336.00)</b>

<b>BALANCE:</b>
<b>\$ 17,492,515.86</b>

Projected Expenses	SPENT	PROJECTED	BALANCE
7 MG Tank	2,136,349.54	2,136,350.00	
NISP Design	7,351,400.00	4,577,650.00	
NISP Construction	0.00	0.00	0.00
Windy Gap Construction	2,279,753.00	2,300,000.00	20,247.00
Water Purchases	60,263,010.00	51,997,680.00	
Frederick Waterline Design	309,174.50	300,000.00	
Frederick Waterline Construction	0.00	2,700,000.00	2,700,000.00
CLFP PreTreatment Design	2,178,940.00	1,200,000.00	
CLFP PreTreatment Construction	820,261.00	23,000,000.00	22,179,739.00
Eastern Regional Treatment Plant Design	315,248.00	200,000.00	
Eastern Regional Treatment Plant Land Purchase	1,000,000.00	1,000,000.00	
	<u>76,654,136.04</u>	<u>89,411,680.00</u>	<u>24,899,986.00</u>

FUNDS INVESTMENT  
FOR  
FINANCIAL REPORTS

FUNDS INVESTMENT SUMMARY:

Name	Beg Balance	Fund Transfers	Interest	Rate	Current Balance
First Nat'l Checking	\$ 779,322.17				\$ 743,810.01
First Nat'l Savings	\$ 2,004,513.92	\$ (1,300,015.00)	\$ 3,066.07	2.10%	\$ 707,564.99
CSAFE Bond Series	\$ 5,049,745.84		\$ 20,522.58	4.77%	\$ 5,070,268.42
Colostrust Prime	\$ 5,526,487.80	\$ 2,000,000.00	\$ 23,246.56	4.3614%	\$ 7,549,734.36
Colostrust Plus	\$21,647,790.23		\$ 86,447.28	4.7059%	\$ 21,734,237.51
Colostrust Assessments	\$ 328,793.06		\$ 1,216.72	4.3614%	\$ 330,009.78
Colostrust NISP	\$ 6,363,195.98		\$ 25,410.47	4.7059%	\$ 6,388,606.45
Colostrust Retirement Fund	\$ 559,186.03		\$ 2,233.04	4.7059%	\$ 561,419.07
Colostrust Water Rights	\$ 3,094.49		\$ 12.34	4.7059%	\$ 3,106.83
Colostrust Bond Series	\$ 79,410.57		\$ 317.13	4.7059%	\$ 79,727.70
Colostrust Flood	\$ 2,628,868.75		\$ 10,497.99	4.7059%	\$ 2,639,366.74
2013 Paid Flood Expenses	\$ (3,335,011.24)				
Accumulated Flood Interest Rec'd	\$ 411,604.17				
Flood Exp vs. Reimbursed	\$ (695,644.50)				

Bank Name	Maturity Date	Amount	Term
Advantage Bank	4/1/2025	\$ 95,000.00	12-month term 5.00% previous 1.0%
First Farm Bank	Cashed Out CD		(\$100,000)
First Farm Bank	Cashed Out CD		(\$300,000)
TOTAL		\$ 95,000.00	

Monthly Revenue Comparison	DEC 2024	2024 YTD	DEC 2023	2023 YTD
CBT Water Service Billed	\$ 760,247	\$ 17,248,801	\$ 693,492	\$ 11,478,219
Raw Water Transfers	\$ 420,225	\$ 730,475	\$ 535,704	\$ 6,943,656
CBT Tap Fees Received	\$ 226,000	\$ 1,210,865	\$ -	\$ 703,500
Bulk Water Sales	\$ 18,670	\$ 269,818	\$ 21,045	\$ 262,925
MiscWaterSrvc - (LHWD, Verizon, Studies,	\$ 4,761	\$ 1,787,288	\$ 223,138	\$ 2,291,541
Non-district Tap Fees Received	\$ 18,000	\$ 1,695,115	\$ 29,500	\$ 2,128,000
Line Extension	\$ 16,300	\$ 77,458	\$ 17,900	\$ 925,410
TOTALS	\$ 1,464,203	\$ 23,019,820	\$ 1,520,779	\$ 24,733,251

# **BUDGET REPORT**

## **ITEM NO. 4C (1-2)**

**JANUARY 16, 2025**

### **Background Summary:**

Attached for your review is the Budget Report for the District.

CENTRAL WELD COUNTY WATER DISTRICT  
2023 YTD vs. 2024 YTD  
BUDGET REPORTS  
JANUARY 1 - DECEMBER 31, 2024

**BUDGET REPORTS**  
Item No. 4C (1-2)  
January 16, 2025

ITEMS	ACTUAL TO 12/31/2023	BUDGET 2024	ACTUAL TO 12/31/2024	2024 in Comparison to Prior Year 2023
<b>BEGINNING BALANCE</b>				
Reserves	31,636,942	32,075,000	40,007,783	8,370,841
Restricted	825,000	825,000	825,000	0
<b>TOTAL</b>	<b>32,461,942</b>	<b>32,900,000</b>	<b>40,832,783</b>	<b>8,370,841</b>
<b>REVENUES:</b>				
<b>Operating Revenues:</b>				
Water Service	9,083,292	11,000,000	13,234,065	4,150,773
Surcharge Rates Billed	2,394,753	3,200,000	4,014,570	1,619,817
Bulk Water Sales	274,755	250,000	269,817	-4,938
Miscellaneous (30120;30150;30160)	1,242,357	175,000	663,661	-578,696
<b>TOTAL</b>	<b>12,995,157</b>	<b>14,625,000</b>	<b>18,182,113</b>	<b>5,186,956</b>
<b>Non-Operating Revenues:</b>				
Revenue from Bond	7,184,815	7,115,000	5,070,268	-2,114,547
Water Storage Revenue	1,050,000	1,150,000	1,125,000	75,000
Interest	1,860,334	1,050,000	2,040,210	179,876
<b>TOTAL</b>	<b>10,095,149</b>	<b>9,315,000</b>	<b>8,235,478</b>	<b>-1,859,671</b>
<b>Contributions:</b>				
Tap Fees incl. Towns	2,831,500	750,000	2,905,980	74,480
Raw Water Transfers/Capital	6,943,656	2,000,000	730,475	-6,213,181
Advance for Construction				
(MM; fire hyd.;etc. pd.for by others)	925,410	275,000	77,458	-847,952
<b>TOTAL</b>	<b>10,700,566</b>	<b>3,025,000</b>	<b>3,713,913</b>	<b>-6,986,653</b>
<b>TOTAL REVENUES</b>	<b>33,790,872</b>	<b>26,965,000</b>	<b>30,131,504</b>	<b>-3,659,368</b>
<b>OPERATING EXPENSES:</b>				
Salaries	1,122,331	1,175,000	1,241,471	119,140
Overtime/Sick/Bonus Pay	66,388	100,000	117,114	50,726
Office/Warehouse Expense	342,126	270,000	271,883	-70,243
Office/Field Utilities	57,736	55,000	57,849	113
Professional Fees	387,030	250,000	445,408	58,378
Insurance	522,075	398,000	454,436	-67,639
Director Fees/Board Expense	6,089	7,000	5,400	-689
Payroll Taxes	96,057	87,250	106,592	10,535
Water Assessments	412,895	435,000	442,914	30,019
Operations and Maintenance	2,277,390	1,925,000	2,070,282	-207,108
Carter Lake Filter Plant	2,056,688	2,300,000	2,304,957	248,269
Water Rental	39,200	100,000	0	-39,200
Automotive	91,748	80,000	78,507	-13,241
Dry Creek Reservoir	54,039	55,000	152,810	98,771
Depreciation	2,200,000	2,532,000	2,532,000	332,000
<b>TOTAL</b>	<b>9,731,792</b>	<b>9,769,250</b>	<b>10,281,623</b>	<b>549,831</b>
<b>DEBT RETIREMENT:</b>				
Bond Loan Repayment	3,507,850	3,510,350	3,510,350	2,500
<b>TOTAL</b>	<b>3,507,850</b>	<b>3,510,350</b>	<b>3,510,350</b>	<b>2,500</b>
<b>CAPITAL IMPROVEMENTS:</b>				
Distribution System (new const.)	678,504	430,000	1,075,964	397,460
Frederick 30" Waterline design	73,675	2,000,000	31,346	-42,329
36" East Line Ext	0	0	121,683	121,683
CW East Treatment Plant	0	0	10,197	10,197
Rate Study/Master Plan	752	15,000	63,178	62,426
NISP	2,022,650	3,300,000	2,388,750	366,100
Filter Plant	625,141	5,000,000	2,893,990	2,268,849
GIS/GPS Map Updates	0	10,000	34,800	34,800
Windy Gap	0	75,000	247,419	247,419
Chlorine Booster Stations	0	500,000	0	0
SCADA/Telemetry	0	5,000	0	0
Easements/Land/Building	84,389	100,000	1,490	-82,899
Water Rights	18,380,130	1,500,000	42,000	-18,338,130
Office/Field/Tank Equipment	381,229	100,000	61,276	-319,953
<b>TOTAL</b>	<b>22,246,470</b>	<b>13,035,000</b>	<b>6,972,093</b>	<b>-15,274,377</b>
<b>TOTAL EXPENSES</b>	<b>35,486,112</b>	<b>26,314,600</b>	<b>20,764,066</b>	<b>-14,722,046</b>

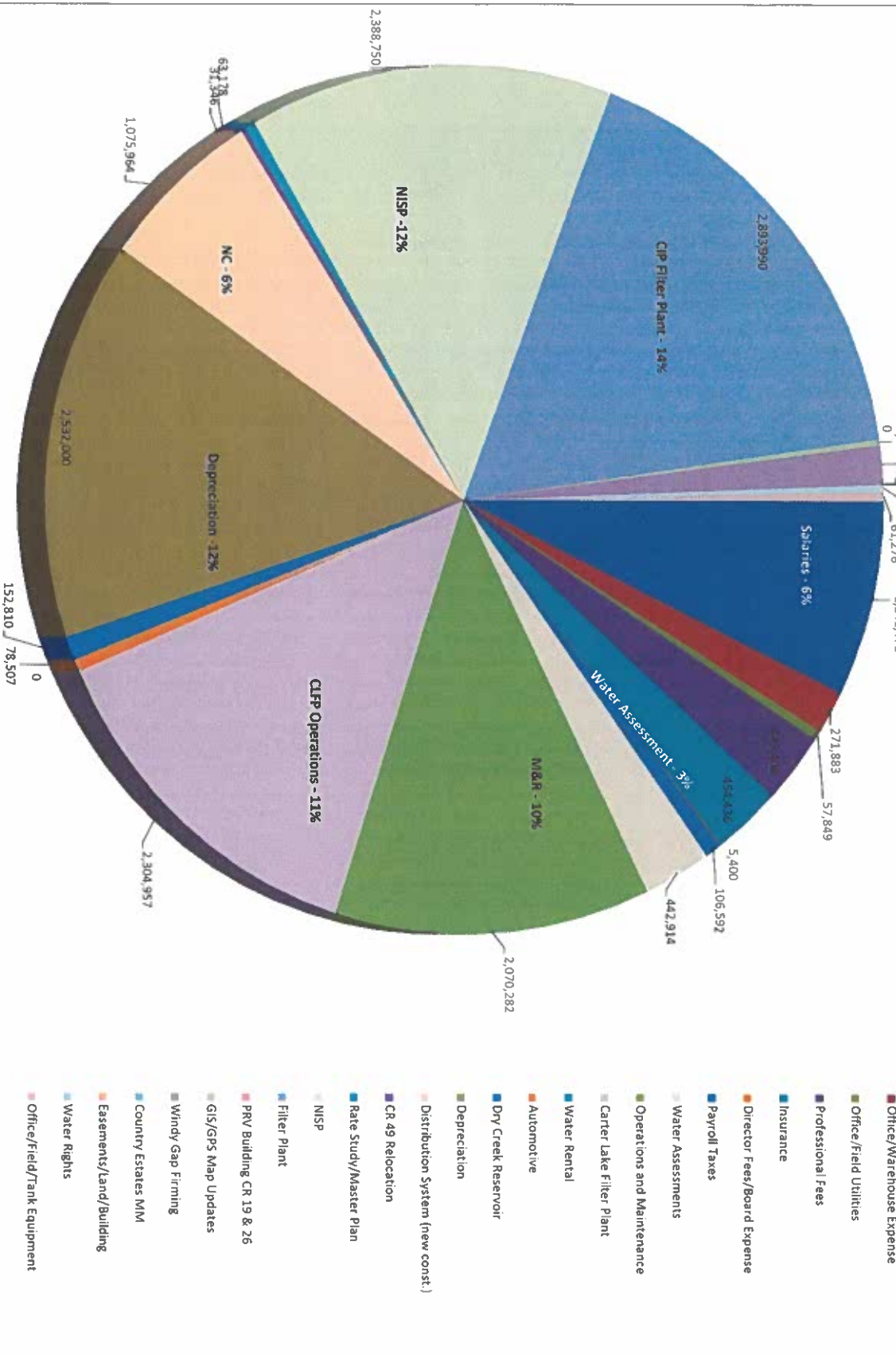
4C (1)

CENTRAL WELD COUNTY WATER DISTRICT  
2024 BUDGET vs. 2024 ACTUAL  
BUDGET REPORTS  
JANUARY 1 - DECEMBER 31, 2024

BUDGET REPORTS  
Item No. 4C (1-2)  
January 16, 2025

ITEMS	ACTUAL	BUDGET	ACTUAL TO	OVER OR (UNDER)	% OF
BEGINNING BALANCE	2023	2024	12/31/2024	BUDGET 2024	BUDGET 2024
Reserves	18,964,174	32,075,000	40,007,783	7,932,783	
Restricted	825,000	825,000	825,000	0	
<b>TOTAL</b>	<b>19,789,174</b>	<b>32,900,000</b>	<b>40,832,783</b>	<b>7,932,783</b>	
<b>REVENUES</b>					
<b>Operating Revenues:</b>					
Water Service	10,412,425	11,000,000	13,234,065	2,234,065	120%
Surcharge Rates Billed	2,609,596	3,200,000	4,014,570	814,570	125%
Bulk Water Sales	253,071	250,000	269,817	19,817	108%
Miscellaneous	110,154	175,000	663,661	488,661	379%
<b>TOTAL</b>	<b>13,385,246</b>	<b>14,625,000</b>	<b>18,182,113</b>	<b>3,557,113</b>	<b>124%</b>
<b>Non-Operating Revenues:</b>					
Revenue from Bond	27,028,428	7,115,000	5,070,268	-2,044,732	71%
Water Storage Revenue	675,000	1,150,000	1,125,000	-25,000	98%
Interest	942,273	1,050,000	2,040,210	990,210	194%
<b>TOTAL</b>	<b>28,645,701</b>	<b>9,315,000</b>	<b>8,235,478</b>	<b>-1,079,522</b>	<b>88%</b>
<b>Contributions</b>					
Tap Fees	3,496,950	750,000	2,905,980	2,155,980	387%
Raw Water/Capital	2,646,979	2,000,000	730,475	-1,269,525	37%
Advance for Construction	222,017	275,000	77,458	-197,542	28%
<b>TOTAL</b>	<b>6,365,946</b>	<b>3,025,000</b>	<b>3,713,913</b>	<b>688,913</b>	<b>123%</b>
<b>TOTAL REVENUES</b>	<b>48,396,893</b>	<b>26,965,000</b>	<b>30,131,504</b>	<b>3,166,504</b>	<b>112%</b>
<b>OPERATING EXPENSES:</b>					
Salaries	1,008,038	1,175,000	1,241,471	66,471	106%
Overtime/Sick/Bonus Pay	75,526	100,000	117,114	17,114	117%
Office/Warehouse Expense	263,044	270,000	271,883	1,883	101%
Office/Field Utilities	53,003	55,000	57,849	2,849	105%
Professional Fees	349,659	250,000	445,408	195,408	178%
Insurance	395,341	398,000	454,436	56,436	114%
Director Fees/Board Expense	12,111	7,000	5,400	-1,600	77%
Payroll Taxes	89,161	87,250	106,592	19,342	122%
Water Assessments	390,428	435,000	442,914	7,914	102%
Operations and Maintenance	1,180,956	1,925,000	2,070,282	145,282	108%
Carter Lake Filter Plant	1,684,418	2,300,000	2,304,957	4,957	100%
Water Rental	236	100,000	0	-100,000	0%
Automotive	97,998	80,000	78,507	-1,493	98%
Dry Creek Reservoir	36,126	55,000	152,810	97,810	278%
Depreciation	2,200,000	2,532,000	2,532,000	0	100%
<b>TOTAL</b>	<b>7,836,045</b>	<b>9,769,250</b>	<b>10,281,623</b>	<b>512,373</b>	<b>105%</b>
<b>DEBT RETIREMENT:</b>					
Bond Loan Repayment	3,511,600	3,510,350	3,510,350	0	100%
<b>TOTAL</b>	<b>3,511,600</b>	<b>3,510,350</b>	<b>3,510,350</b>	<b>0</b>	
<b>CAPITAL IMPROVEMENTS:</b>					
Distribution System (new const.)	484,025	430,000	1,075,964	645,964	250%
Frederick 30" Waterline design	104,924	2,000,000	31,346	-1,968,654	2%
36" East Line Ext	0	0	121,683	121,683	0%
CW East Treatment Plant	0	0	10,197	10,197	0%
Rate Study/Master Plan	0	15,000	63,178	48,178	421%
NISP	1,662,500	3,300,000	2,388,750	-911,250	72%
Filter Plant	517,991	5,000,000	2,893,990	-2,106,010	58%
GIS/GPS Map Updates	117,420	10,000	34,800	24,800	348%
Windy Gap Firming	0	75,000	247,419	172,419	330%
Chlorine Booster Stations	0	500,000	0	-500,000	0%
SCADA/Telemetry	0	5,000	0	-5,000	0%
Easements/Land/Building	1,005,010	100,000	1,490	-98,510	1%
Water Rights	19,178,085	1,500,000	42,000	-1,458,000	3%
Office/Field/Tank Equipment	159,737	100,000	61,276	-38,724	61%
<b>TOTAL</b>	<b>23,229,692</b>	<b>13,035,000</b>	<b>6,972,093</b>	<b>-6,062,907</b>	<b>53%</b>
<b>TOTAL EXPENSES</b>	<b>34,577,337</b>	<b>26,314,600</b>	<b>20,764,066</b>	<b>-5,550,534</b>	<b>79%</b>

**EXPENSES - DECEMBER**



### Income and Expenses by Month



Month	Income	Expenses
JUNE	\$38,641,502	
JULY	\$40,123,512	
AUGUST	\$40,606,690	
SEPT	\$43,796,469	
OCT	\$46,005,161	
NOV	\$45,065,609	
DEC	\$45,903,052	
<b>TOTAL</b>	<b>\$25,061,241</b>	<b>\$16,826,793</b>



# INCOMING CORRESPONDENCE

## ITEM NO. 5A

**JANUARY 16, 2025**

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>DESCRIPTION</i>
1	NOCO Engineering		12/11/24	Received fire flow analysis for Wheatlands subdivision located at CR 16 & 17 which will require a new 30" line and booster pump
2	NOCO Engineering		12/11/24	Received fire flow analysis for Columbine Heights at CR 14/ Hwy 52 & CR 17 which will require a new 30" line and booster pump
3	Bruce O'Donnell, Starboard Realty	Beebe Draw/Pelican Lake Ranch	12/17/24	Received request for meeting for Filing 2
4	NOCO Engineering	CR 16 & 31	12/20/24	Received a request for an emergency connection with the City of Fort Lupton which will required a master meter vault
5				

# OUTGOING CORRESPONDENCE

## ITEM NO. 5B

**JANUARY 16, 2025**

### Water Service:

Responded that water service can be made available provided all requirements of NCWCD and the Bureau are satisfied to the following:

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>PRICE</i>	<i>DESCRIPTION</i>
1	Matthew Young	CR 35/30-32	12/4/24	\$90,300	House w/ Line Ext
2	Curtis Hale	CR 32.5/23-25	12/16/24	\$14,000	Activate Standby #8060
3	Margaret Jolene Davis	CR 34/17-19	12/16/24	\$74,000	House
4	Van Vactor Living Trust	Lot 178 Beebe Draw	12/18/24	\$48,000	House
5					

### Additional Water Service:

Responded that water service is currently available and additional service can be provided to property, provided all requirements of NCWCD and the Bureau are satisfied.

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>PURPOSE</i>	<i>DESCRIPTION</i>
1					
2					

### Non-Opp Letters:

Responded that the District will not approve or disapprove the installation of any water well to serve land within the service area of the District unless there is a direct impact from the drilling of the well.

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>PRICE</i>	<i>DESCRIPTION</i>
1					
2					
3					

### Additional Notifications:

	<i>Name and Company</i>	<i>Date</i>	<i>Transmittal</i>
1			
2			

# FIELD REPORT

## ITEM NO. 5C

**JANUARY 16, 2025**

### Background Summary:

The following is a summary of the field activities:

LOCATES:	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEP	OCT	NOV	DEC
Received	849	739	768	812	788	784	769	824	693	1076	742	649
Cleared	403	400	420	498	457	485	508	559	444	691	454	398
Standby	186	166	150	132	115	142	124	121	109	156	119	91
Completed	106	91	133	181	165	124	137	132	115	152	116	140
WORKORDERS:	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEP	OCT	NOV	DEC
Past Due Accts	94	66	75	93	92	64	71	79	58	87	74	82
Terminations	3	3	5	0	0	0	1	0	0	0	0	1
Restorations	3	2	5	0	0	0	1	0	0	0	0	1
Service Calls	96	43	33	59	101	62	58	47	41	37	29	30

Tap #	NEW METER SET LOCATIONS	Name
3506	CR 34/33-35	Platte Investments LLC
3507	CR 36 & 31	Enrique Soto
3508	CR 24.5 & 21.5	Silver Linings Inv
3509	CR 21/10-12	Manuel Ledzema

Tap #	LEAK REPAIR LOCATIONS	Repair Summary
3292		Gasket on companion flange pushed out - repaired

MONTHLY MAINTENANCE	MONTHLY MAINTENANCE
Completed 3 final reads	Checked chlorine & pH levels throughout the District.
Maintenance and daily checks @ vaults, pump stations and tanks.	Chlorine Station maintenance
Fire hydrant maintenance & repair throughout the District.	Continuing to work on Backflow Program.
PRV Surveys throughout the District and Tank surveys.	Beacon transmitter changes
Verifying GIS/GPS Mapping to actual infrastructure.	DBP sampling, CL2 and PH sampling
Meter, regulator, and check valve replacement	Clean/calibrate Dacono Elev Tank CL2 station
SMG tank draining and repair work starting	PRV 402 clean up

**BOARD ACTION SUGGESTED:** Information Only

# CONSUMPTION REPORT

## ITEM NO. 5D (1-2)

JANUARY 16, 2025

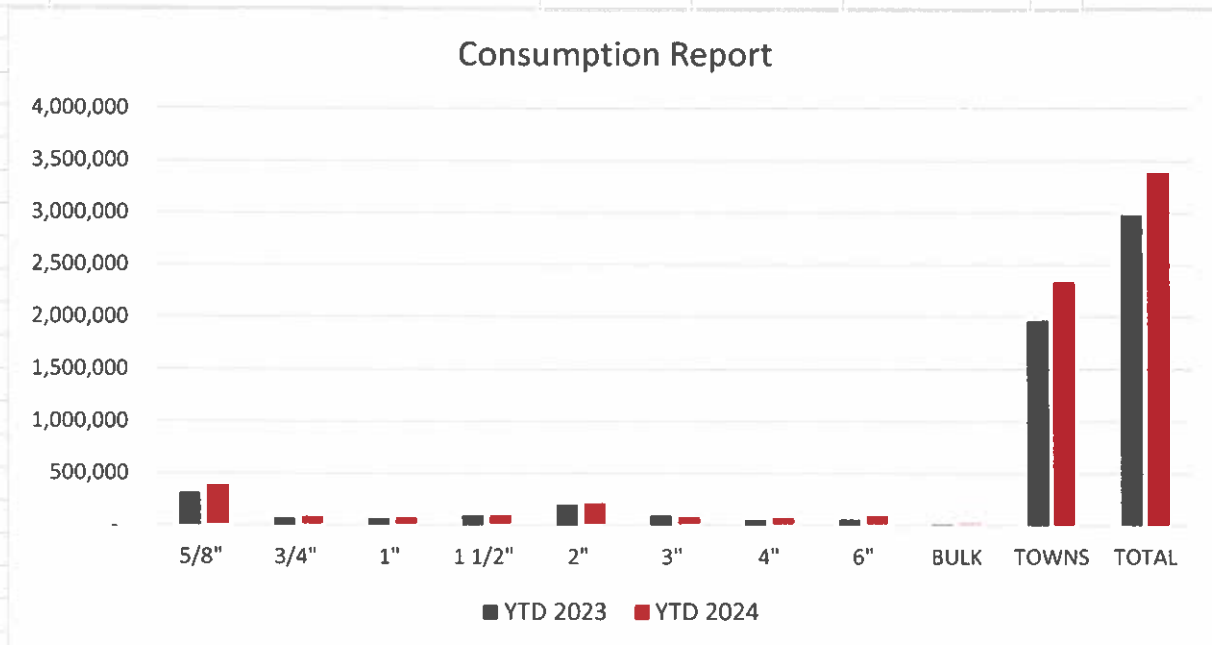
### Background Summary:

Attached is a copy of the Consumption Report and Consumption Comparison Report.

**BOARD ACTION SUGGESTED:** Information Only

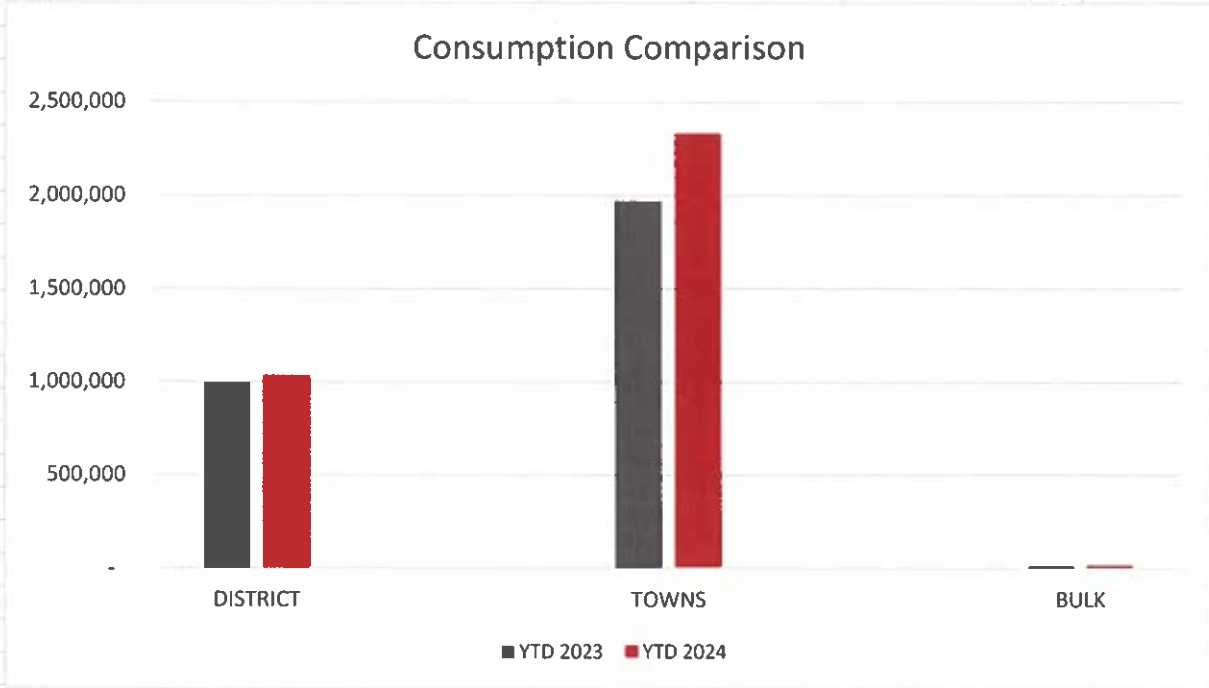
Consumption Report

		YTD 2023	YTD 2024	DIFF.	%
172	DACONO	240,784	279,150	38,366	16%
147	FIRESTONE	629,213	778,075	148,862	24%
939	FREDERICK	614,798	670,908	56,110	9%
1377	GILCREST	29,122	34,077	4,955	17%
176	KERSEY	48,625	55,596	6,971	14%
1361	LASALLE	79,788	92,825	13,037	16%
1011	MILLIKEN	173,689	233,606	59,917	34%
1411	PLATTEVILLE	111,969	136,454	24,485	22%
1675	ARISTOCRAT	33,771	41,072	7,301	22%
9800	JOHNSTOWN	8,147	7,030	-1,117	0%
<b>TOTAL</b>		<b>1,969,906</b>	<b>2,328,793</b>	<b>358,887</b>	
		YTD 2023	YTD 2024	DIFF.	%
5/8"		316,454	375,625	59,171	19%
3/4"		75,027	75,903	876	1%
1"		70,854	66,144	-4,710	-7%
1 1/2"		102,225	86,860	-15,365	-15%
2"		205,825	201,885	-3,940	-2%
3"		101,397	72,399	-28,998	-29%
4"		61,060	67,238	6,178	10%
6"		63,724	82,316	18,592	29%
BULK		15,365	15,422	57	0%
TOWNS		1,969,906	2,328,793	358,887	18%
<b>TOTAL</b>		<b>2,981,837</b>	<b>3,372,585</b>	<b>390,748</b>	



Consumption Report

	YTD 2023	YTD 2024	DIFF.
DISTRICT	996,566	1,028,370	31,804
TOWNS	1,969,906	2,328,793	358,887
BULK	15,365	15,422	57



# REVENUE & USAGE REPORT

**ITEM NO. 5E (1-2)**

**JANUARY 16, 2025**

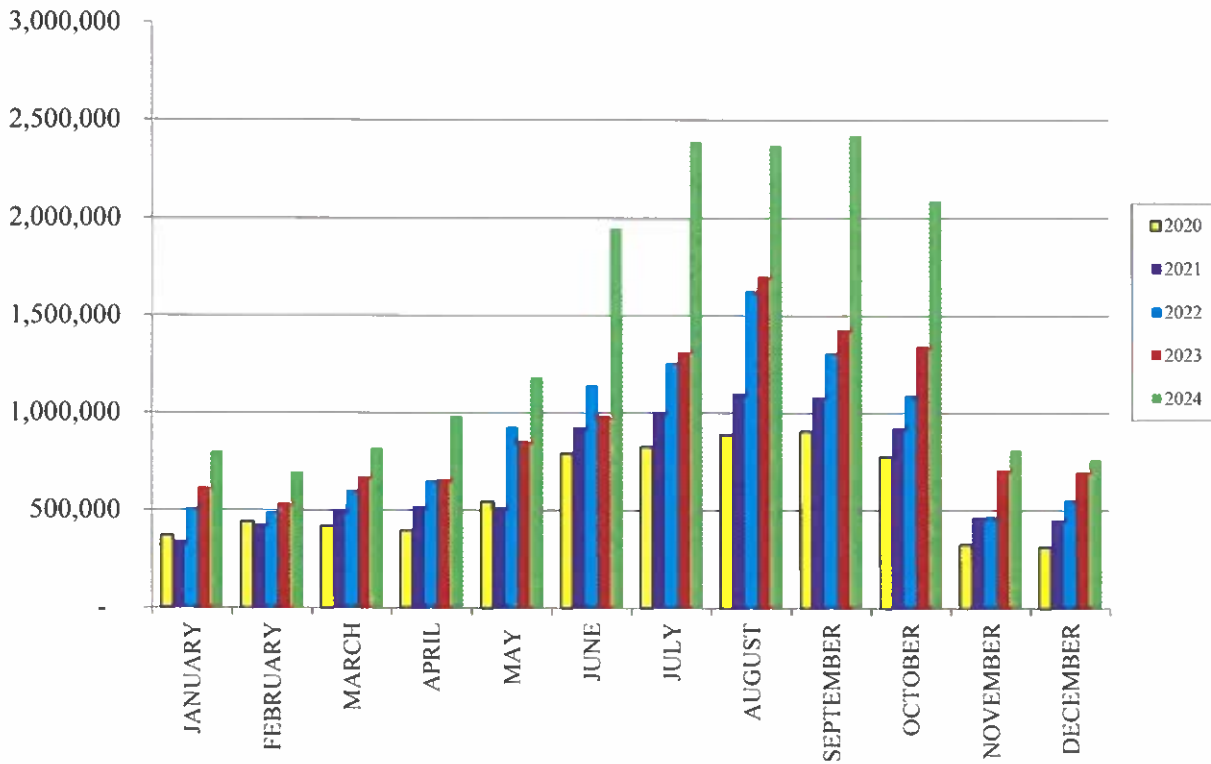
**Background Summary:**

Attached is a copy of the Monthly Revenue Report and Usage Report .

**BOARD ACTION SUGGESTED:** Information Only

MONTHLY WATER REVENUE						Current YR
	2020	2021	2022	2023	2024	Surcharge Revenue
JANUARY	369,893	338,025	508,649	612,547	797,736	38,145
FEBRUARY	440,763	421,523	488,766	533,881	694,011	65,325
MARCH	417,841	492,163	601,294	668,646	817,726	143,555
APRIL	397,674	514,711	651,456	655,026	980,877	206,505
MAY	544,741	513,378	925,395	851,898	1,181,626	215,195
JUNE	792,738	920,110	1,140,257	982,749	1,947,587	352,841
JULY	824,558	1,002,430	1,256,895	1,309,850	2,387,394	561,419
AUGUST	888,285	1,095,425	1,626,914	1,699,019	2,368,409	782,560
SEPTEMBER	904,971	1,078,731	1,307,153	1,424,855	2,418,030	856,040
OCTOBER	775,240	920,732	1,087,515	1,340,385	2,086,975	791,050
NOVEMBER	326,092	462,638	468,179	705,692	808,086	-
DECEMBER	313,952	451,937	554,623	693,492	760,174	1,935
YTD TOTAL	6,996,748	8,211,803	10,617,096	11,478,040	17,248,631	4,014,570
YTD AVERAGE	583,062	684,317	884,758	956,503	1,437,386	

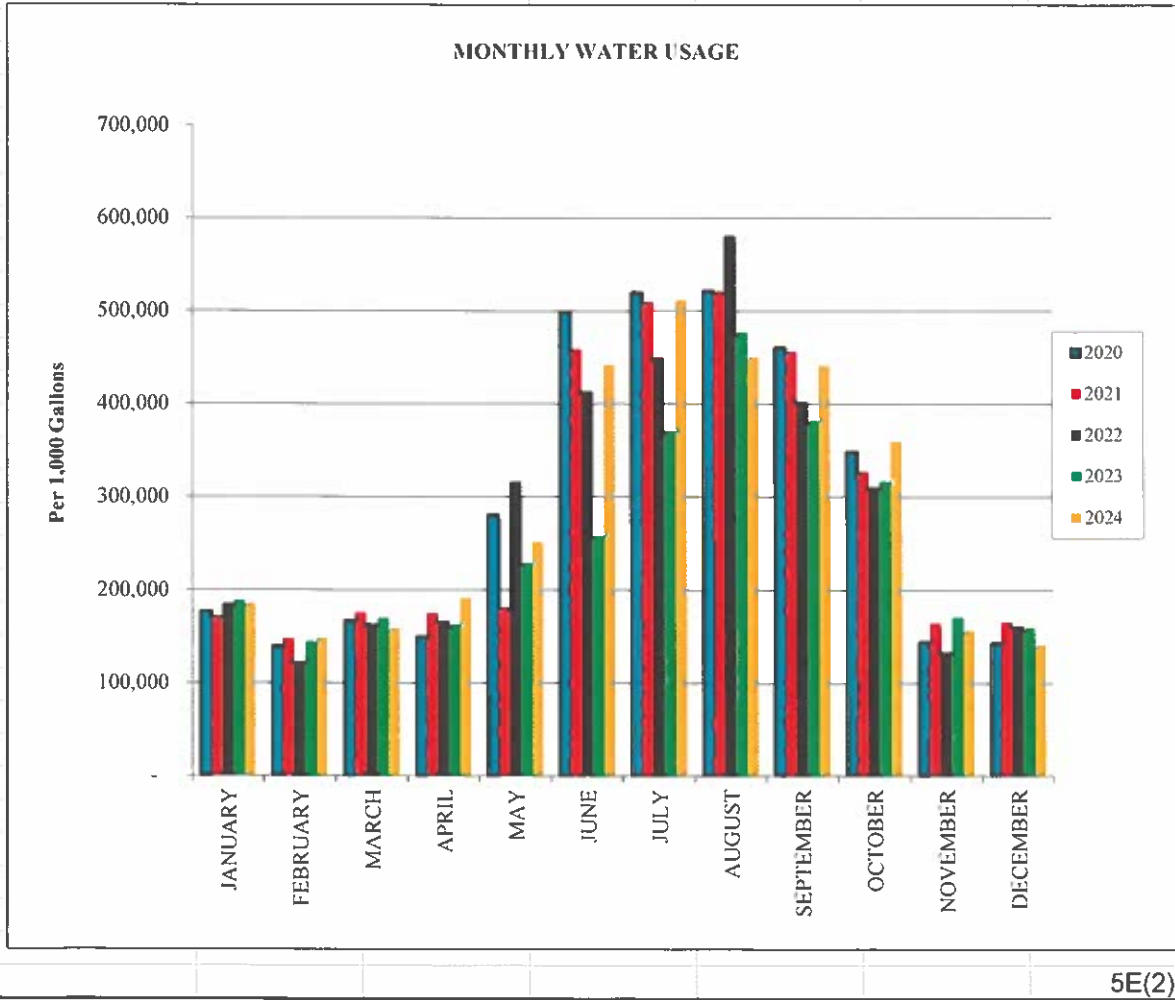
### REVENUE



5E(1)



MONTHLY WATER USAGE						5 YEAR
	2020	2021	2022	2023	2024	AVERAGE
JANUARY	177,413	171,669	185,259	188,143	185,672	181,631
FEBRUARY	140,273	147,275	123,109	143,473	148,235	140,473
MARCH	167,439	174,891	164,097	169,170	158,676	166,855
APRIL	149,984	175,079	167,080	162,122	191,461	169,145
MAY	281,045	181,329	316,182	229,160	251,438	251,831
JUNE	498,727	458,385	413,419	258,045	442,128	414,141
JULY	520,402	509,655	449,321	370,389	511,425	472,238
AUGUST	522,034	520,590	580,577	476,270	450,702	510,035
SEPTEMBER	460,979	455,713	402,717	381,001	441,367	428,355
OCTOBER	349,211	327,275	310,226	316,114	359,691	332,503
NOVEMBER	144,354	164,473	133,955	170,130	157,246	154,032
DECEMBER	143,306	165,297	161,581	158,988	141,008	154,036
<b>YTD TOTAL</b>	<b>3,555,167</b>	<b>3,451,631</b>	<b>3,407,523</b>	<b>3,023,005</b>	<b>3,439,049</b>	<b>281,273</b>
<b>YTD AVERAGE</b>	<b>296,264</b>	<b>287,636</b>	<b>283,960</b>	<b>251,917</b>	<b>286,587</b>	



# **NISP REPORT**

## **ITEM NO. 5F**

**JANUARY 16, 2025**

### **Background Summary:**

The cost estimate for the NISP project had been updated to a total amount of nearly \$2.5 billion. To date, the District has spent \$13,439,562.00. Working on 90% design of Glade Reservoir and HWY 287 are complete. The project has received the 404 permit from the Army Corps of Engineers.

Please review the Twenty-First Interim Agreement with the Northern Integrated Supply Project Water Activity Enterprise, for participation in the Northern Integrated Supply Project.

The 2025 budgeted payment will be \$2,922,500.

### **BOARD ACTION SUGGESTED:**

Approve the Twenty-First Interim Agreement with the Northern Integrated Supply Project Water Activity Enterprise, for participation in the Northern Integrated Supply Project and approve payment of \$2,922,500.00.

TWENTY-FIRST INTERIM AGREEMENT WITH THE  
NORTHERN INTEGRATED SUPPLY PROJECT WATER ACTIVITY ENTERPRISE,  
FOR PARTICIPATION IN THE  
NORTHERN INTEGRATED SUPPLY PROJECT

This Agreement is made and entered into as of \_\_\_\_\_, 20\_\_, by and between the Northern Integrated Supply Project Water Activity Enterprise, a government-owned business within the meaning of Article X, § 20(2)(d) of the Colorado Constitution, organized pursuant to C.R.S. §§ 37-45.1-101 et seq., owned by the Northern Colorado Water Conservancy District, and whose address is 220 Water Avenue, Berthoud, Colorado 80513 (the "NISP Enterprise"), and Central Weld County Water District Water Activity Enterprise, organized pursuant to C.R.S. § 37-45.1-101 et seq., and owned by Central Weld County Water District, a Colorado special district and quasi-municipal corporation, whose address is 2235 2<sup>nd</sup> Avenue, Greeley, Colorado 80631-7203 ("Participant").

Recitals

- A. The NISP Enterprise is developing a water project (the "Project") for the purpose of developing a new reliable water supply for the beneficial use of the Participant and other entities.
- B. Overall Project costs will be divided among the entities that participate in the Project.
- C. The First, Second, and Fourth Phases of the Project, and years one through six of the Third Phase, have been completed.
- D. The Third Phase, Years 7 through 20 (hereinafter referred to as "Phase 3A"), will consist of further agency consultation, permitting work with the U.S. Army Corps of Engineers and other agencies, compliance with the National Environmental Policy Act and other requirements for federal permitting, field work, and analysis for permitting, modeling, and other activities related to designing and permitting the Project.
- E. The Fifth Phase of the Project consists of the Glade Reservoir final design, Highway 287 relocation final design and CM/GC design involvement, and completion of the Galeton Dam preliminary design.
- F. The Sixth Phase involves continued NISP conveyance delivery refinement, South Platte Water Conservation Project negotiations, land and easement definition and purchase, and potential advancement of time-sensitive mitigation activities.
- G. The Seventh Phase involves the development of a NISP Allotment Contract, financial project planning, legal defense of the Project permits, and overall project administration.
- H. The Eighth Phase involves early pipeline construction, procurement of electrical materials for the Highway 287 relocation, and advancement of the option agreement for

the Timnath Inlet Canal.

- I. It is necessary that the NISP Enterprise pursue Phases 3A, 5, 6, 7, and 8 of the Project at this time in order to be able to complete the Project on the time schedule desired by the participants.
- J. Pursuing these Phases 3A, 5, 6, 7, and 8 of the Project on behalf of the participants will require continued funding from the participants.

#### Agreement

1. The Participant agrees to participate in Phases 3A, 5, 6, 7, and 8 of the Project, under and pursuant to the terms and conditions of this Agreement. The Participant acknowledges that it shares a common interest in development of the Project and that privileged material may be shared with the Participant from time to time. A description of Phase 3A, Phase 5, Phase 6, Phase 7 and Phase 8 is included in Exhibit A. Participation in this Agreement in no way obligates the Participant to participate in subsequent phases of the Project or to continue involvement in the Project in any manner.
2. For the purposes of cost allocation in Phase 3A, Phase 5, Phase 6, Phase 7, and Phase 8 the cost is based upon the Participant's base requested capacity divided by the total requested base Project yield. The Participant's initial base requested capacity in the Project is 3,500 acre-feet of water yield. Attached hereto as Exhibit B is a table showing the currently anticipated permitted capacity in the Project and the pro rata share of the costs of the Project for 2025 for each Participant. The costs covered by this Agreement shall be separate from costs covered by the NISP Phase I Agreement between the NISP Enterprise and the Participant. The Participant may request a reduction or increase in base requested capacity, which will be implemented by the NISP Enterprise so long as any costs of design, environmental studies, permitting or other matters are paid by the Participant pursuant to its pro-rata cost basis. If a reduction in the Participant's base requested capacity is made, the formula for allocation of costs among the participants shall be changed accordingly so that all participants bear a pro rata share of the Phase 3A, Phase 5, Phase 6, Phase 7, and Phase 8 costs of the Project after the change based on their final base requested capacities. For purposes of the environmental analysis for the Project, the Participant's permitted capacity in the Project is 3,500 acre-feet of water yield. In the event that the Participant's base requested capacity is increased or decreased, the Participant's permitted capacity shall be increased or decreased in the same percentage as the percentage increase or decrease of the base requested capacity.
3. The Participant agrees to provide to the NISP Enterprise funds for its pro rata share of the anticipated 2025 costs necessary for Phase 3A, Phase 5, Phase 6, Phase 7, and Phase 8 of the Project. The NISP Enterprise estimates that the Participant's pro rata share of the costs of the Project is \$2,922,500 for 2025. The Participant will pay the NISP Enterprise its pro rata share of these 2025 costs on or before February 15, 2025. The NISP Enterprise will invoice the Participant for this payment. These estimated costs will not be

increased or exceeded without the prior written approval of the Participant. Participant funds that are not expended during Phase 3A, Phase 5, Phase 6, Phase 7, and Phase 8 will be rebated back to each participant pro rata based on each participant's contribution of funds to the Project in Phase 3A, Phase 5, Phase 6, Phase 7, and Phase 8.

4. In the event that the Participant fails to make the payment set forth above at the specified time, the NISP Enterprise shall have the right to terminate this Agreement and cease all work on the Project for the benefit of the Participant. The NISP Enterprise shall give the Participant thirty (30) days' advance written notice of its intention to terminate this Agreement and cease work on the Project for the Participant's benefit under this paragraph. The Participant shall have until the end of said 30-day period in which to make all past due payments in full in order to cure its default hereunder. The Participant shall in any event be responsible for its pro rata share of the 2025 costs of Phase 3A, Phase 5, Phase 6, Phase 7, and Phase 8 of the Project actually incurred by the NISP Enterprise up to the date of termination of this Agreement.
5. The NISP Enterprise agrees to diligently pursue Phase 3A, Phase 5, Phase 6, Phase 7, and Phase 8 of the Project in good faith to the extent that funds therefor are provided by the Participant under this Agreement and by other participants under similar agreements. By entering into this Agreement and accepting payments from the Participant, the NISP Enterprise does not obligate itself to, nor does the NISP Enterprise warrant that it will, proceed with the Project beyond Phase 8 or that it will construct or operate the Project. At the end of the Eighth Phase, the NISP Enterprise will determine after consultation with the participants whether to proceed with the Project. The NISP Enterprise agrees that, if the participants provide all required funding, if the NISP Enterprise has the ability, and if the Project is feasible and practical, it will pursue the construction and operation of the Project if requested to do so by a sufficient number of participants to fully fund the Project. In the event that the NISP Enterprise decides not to proceed with the Project, it will so notify the Participant and this Agreement will immediately and automatically terminate upon the giving of such notice.
6. In the event of termination of the Project, the Participant shall not be entitled to any return of funds paid to the NISP Enterprise for the Project, unless payments by participants exceed the NISP Enterprise's costs as of the date the Project is terminated, in which case a pro rata refund will be made. In the event of such termination, the Participant shall be entitled to receive copies of any work products developed by the NISP Enterprise or its consultants on behalf of the Participant, and NISP Enterprise Board shall, in its sole discretion: (i) convey to the Participant, as a tenant in common with all other participants who have not been terminated under paragraph 4 above, a pro rata interest in all real and personal property acquired by the NISP Enterprise for the Project with funds provided under this Agreement or similar agreements with other participants; or (ii) disburse to the Participants the proceeds of any sale of assets in proportion to each Participant's Cost Share.
7. The Participant shall have the right to assign this Agreement and the Participant's rights hereunder, with the written consent of the NISP Enterprise, which consent shall not be

unreasonably withheld, to any entity that is eligible to receive water deliverable through the Project and that is financially able to perform this Agreement.

8. In the event that this Agreement is terminated for any reason, the Participant shall not be entitled to any return of any funds paid to the NISP Enterprise for the Project except as provided in Paragraphs 3 and 6 above for those participants who have not been terminated under Paragraph 4 above, and the NISP Enterprise shall have no further obligations to the Participant.
9. Notwithstanding any other provision of this Agreement to the contrary, the Participant's maximum financial obligation under this Agreement shall be the payment of \$2,922,500 set forth in paragraph 3 above. The Participant shall have the right to terminate this Agreement at any time. In the event of such termination, each of the parties hereto shall be immediately released from all obligations recited herein as if this Agreement had not been entered into.
10. In the event that additional costs must be incurred for Phase 3A, Phase 5, Phase 6, Phase 7, and Phase 8 in 2025, the parties may amend this Agreement in writing to provide for further payment by the Participant of the costs for 2025. However, the Participant is not obligated under this Agreement to pay any costs for Phase 3A, Phase 5, Phase 6, Phase 7, and Phase 8 beyond the costs stated in paragraph 3 above.
11. This Agreement shall be interpreted under the laws of the State of Colorado. Venue for any disputes concerning this Agreement shall be in the Weld County, Colorado, District Court.
12. Nothing in this Agreement shall be construed to waive the protections and immunities afforded the NISP Enterprise and the Participant under the Colorado Governmental Immunity Act, C.R.S. § 24-10-101 et seq., and any similar or successor statutes of the State of Colorado.
13. Except for the obligation to pay money, neither party shall be liable to the other party for any delay or inability to perform its obligations hereunder by reason of acts of God, acts of the public enemy, riot, civil commotion, insurrection, acts or failure to act of governmental authorities, war, pandemic, or any other cause or causes beyond the party's reasonable control.
11. This Agreement is the entire agreement between the NISP Enterprise and the Participant regarding participation in Phase 3A, Phase 5, Phase 6, Phase 7, and Phase 8 of the Project and shall be modified by the parties only by a duly executed written instrument approved by the Participant and the NISP Enterprise's Board of Directors.
12. This Agreement is subject to approval by the NISP Enterprise's Board of Directors and shall become binding on the NISP Enterprise only upon such approval.

CENTRAL WELD COUNTY WATER DISTRICT  
WATER ACTIVITY ENTERPRISE,  
organized pursuant to C.R.S. § 37-45.1-101 et seq., and owned by Central Weld County  
Water District, a Colorado special district and quasi-municipal corporation

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

THE NORTHERN INTEGRATED SUPPLY PROJECT WATER ACTIVITY  
ENTERPRISE

By: \_\_\_\_\_

Bradley D. Wind, P.E.  
General Manager





EXHIBIT A  
DESCRIPTION OF PHASE 3A, PHASE 5, PHASE 6, PHASE 7, and PHASE 8  
NORTHERN INTEGRATED SUPPLY PROJECT

Phase 3A consists of a continuation of the permitting work associated with NISP. The work in 2025 will largely be remaining efforts in support of the final 404 permit and Record of Decision, potential minor modification of the 404 permit, mitigation development, and continuation of the Larimer County IGA process. Additionally, there will be work in support of the public information effort for NISP as well as overall Northern Water administration and legal support.

Phase 5 will consist of the Glade Reservoir facility design advancement and necessary geotechnical work and Highway 287 relocation final design.

Phase 6 involves the following additional 2025 activities:

- NISP conveyance will continue to be refined including evaluation of Participant flow requirements, pipeline sizing and route refinement, design advancement, and conveyance cost estimating.
- South Platte Water Conservation Project negotiations will be advanced with the affected ditch companies and shareholder cooperative agreements will be developed.
- Land and easement requirements will be more specifically identified and acquired.
- Mitigation plans will continue to be advanced, and time sensitive mitigation activities may be pursued.

Phase 7 involves the following 2025 activities:

- Project financial planning
- Allotment contract development
- Legal defense of the Army Corps of Engineers 404 permit, and the Larimer County 1041 Permit.
- Potential activities associated with the City of Fort Collins' 1041 permit process.

Phase 8 involves the following 2025 activities:

- Early Pipeline Construction in the Johnstown area.
- Procurement of overhead electric materials for the HW 287 relocation.
- Advancement of the option agreement for of the Timnath Inlet Canal.

**EXHIBIT B**  
**PARTICIPANT YIELD AND COSTS**  
**PHASE 3A, PHASE 5, PHASE 6, PHASE 7, and PHASE 8**

<b>Northern Integrated Supply Project</b>		<b>Rev. 2.1</b>	<b>11/1/2024</b>
<b>Final Year 2025 Preconstruction Budget</b>			
<b>Interim Contract 21</b>			
<b>Item</b>	<b>Updated Cost</b>		
Glade Final Design	\$	5,000,000	
HW 287 Design Activities	\$	200,000	
HW 287 CMGC	\$	100,000	
HW 287 Utility Relocation Materials	\$	1,300,000	
NISP Delivery Pipeline Design	\$	2,000,000	
County Line Pipeline Early Construction	\$	8,000,000	
Poudre Inlet Canal Agreement	\$	800,000	
Poudre Inlet Canal Design	\$	600,000	
Environment&Mitigation	\$	4,000,000	
WQ Sample Testing/Studies	\$	400,000	
Financing Consultant/Bond Counsel	\$	100,000	
Northern Water Labor	\$	2,000,000	
Northern Water Indirect	\$	800,000	
Legal	\$	700,000	
Communications	\$	100,000	
Glade State Land Board Land	\$	6,500,000	
ROW-Land Appraisal/Title/Survey	\$	200,000	
Pipeline Easements/Property	\$	3,000,000	
Contingency/Other (10%)	\$	3,600,000	
<b>Total</b>	\$	<b>39,400,000</b>	
Approximate Carryover from 2024	\$	6,000,000	
<b>Total Requested of Participants for 2025</b>	\$	<b>33,400,000</b>	

<b>Participant</b>	<b>Project Yield (Acre-ft)</b>	<b>Percent of Project</b>	<b>2025 Contribution</b>
Central Weld Co. W.D.	3,500	8.75%	\$ 2,922,500
Dacono	1,250	3.13%	\$ 1,043,750
Firestone	1,300	3.25%	\$ 1,085,500
Frederick	2,600	6.50%	\$ 2,171,000
Eaton	500	1.25%	\$ 417,500
Erie	6,500	16.25%	\$ 5,427,500
Evans	1,200	3.00%	\$ 1,002,000
Fort Collins-Loveland. W.D.	8,100	20.25%	\$ 6,763,500
Fort Lupton	1,050	2.63%	\$ 876,750
Fort Morgan	3,600	9.00%	\$ 3,006,000
Lafayette	1,800	4.50%	\$ 1,503,000
Lefthand W.D.	3,500	8.75%	\$ 2,922,500
Morgan County Q.W.D.	1,300	3.25%	\$ 1,085,500
Severance	500	1.25%	\$ 417,500
Windsor	3,300	8.25%	\$ 2,755,500
<b>Total</b>	<b>40,000</b>	<b>100.00%</b>	<b>\$ 33,400,000</b>

# WINDY GAP REPORT

## ITEM NO. 5G

**JANUARY 16, 2025**

### **Background Summary:**

Chimney Hollow Reservoir construction has begun and is anticipated to take four years and water will begin to be stored in the reservoir in 2025. They are past the half way point of the project.

### **BOARD ACTION SUGGESTED:**

Information Only.



# Chimney Hollow Reservoir Project

E-Newsletter | December 2024



## Crews Complete Vital Connection Between Chimney Hollow, C-BT Infrastructure

The link is now complete between Chimney Hollow Reservoir and the existing water-distribution infrastructure that will carry supplies to the project's participating communities when deliveries begin next year.

The recently completed Carter Lake Interconnect includes a pipeline that stretches between the new Chimney Hollow valve house and the Carter Lake pressure conduit, which was built in the 1950s as part of the Colorado-Big Thompson (C-BT) Project that's been delivering water to Front Range users for about 70 years.

This connecting segment is the second of two key links built between Chimney Hollow and existing C-BT infrastructure. In 2022, crews completed the Bald Mountain Interconnect, the diversion structure that will help fill Chimney Hollow Reservoir as water comes downhill through the C-BT system from nearby Pinewood Reservoir.



## **Valve House Nearly Enclosed and Final Two Valves to Arrive on Site in Spring**

By the end of the year, the valve house will be completely enclosed. The process, which took a little over three months, included installing the prefabricated steel walls and roof panels around the entire 120-by-120-foot building.

Throughout the next several months, crews will finish the insulation; complete all electrical, fiber, plumbing and HVAC; paint the valves and pipe; and install epoxy flooring.

The final two valves are yet to be installed in the valve house, but, after several delays, the valves are expected to be on site by early spring. These two valves will be installed using the 25-ton bridge crane that is inside the valve house. The valve house will be completed next spring and project managers anticipate beginning to fill the reservoir in July.

management system to manage preventative maintenance, which also interacts with our GIS team to help track items.

Northern Water's Instrumental Control and Electrical Engineering Department has been designing all the controls that will be installed in the valve house beginning in December.

"It's a delicate balance of water delivery to Chimney Hollow which exists in the middle of the overall C-BT Project," Jim Nguyen, Operations Superintendent for Northern Water, said. "Because this is Windy Gap water, there is more coordination of moving water into this system – ultimately more coordination than any other reservoir in the C-BT Project."

Nguyen said a great relationship with Reclamation is what will make this project work.

Northern Water Operations crews have also been on site at Chimney Hollow since the beginning of construction learning about the key reservoir components. Through a program colloquially named 'Chimney Hollow University,' Northern Water's three operations crews (mechanical, electrical and civil) visit the site monthly for a half-day training. Some sessions are in a classroom setting while others are in the field. By regularly bringing the crews on site, they are gaining first-hand experience of the reservoir components they will maintain and operate once it is built.

Once Barnard conducts commissioning in spring, Northern Water crews will conduct final scenario testing with real water to ensure full operational readiness of the new reservoir.

This sender is trusted.



E-Waternews | December 2024

## Happy Holidays From Northern Water

This holiday season, Northern Water wishes the best for you and those around you.

As we look back on the progress made during 2024 and prepare for the challenges that will come in 2025, we also express our gratitude to the members of the communities we serve.

To allow Northern Water employees to be with their families this holiday season, Northern Water offices will be closed on Wednesday, Dec. 25, 2024 and Wednesday, Jan. 1, 2025.



*The headwaters of the Colorado River are shown here during runoff in spring 2024.*



## Northern Water Teams Predict Streamflows Using Variety of Snow, Environmental Data

Once the first snowflake sticks to the ground, the Water Resources team at Northern Water is busy monitoring regional snow data on both the East and West slopes to predict streamflows for the coming year. Snowpack is the most-significant indicator of future streamflows, but other factors include late season precipitation, soil moisture, wildfires and air temperature.

Water Resources Specialist Emily Carbone said streamflow forecasts are vital to key operational decisions that Northern Water staff and the Board of Directors make annually. Perhaps the most vital decision is setting the quota, which quantifies the amount of Colorado-Big Thompson Project water the Board makes available to allottees each year. An initial quota is set Nov. 1 of each year to supply winter water delivery accounts, with a supplemental quota set in April for the start of the irrigation season. Northern Water also sends forecasts to its allottees to plan for the upcoming water year.

Water Resources uses a combination of complex physical and statistical models to create forecasts. They also qualitatively compare data and forecasts from external agencies such as the Natural Resources Conservation Service (NRCS) and the U.S. Bureau of Reclamation to make the most-accurate predictions.

Northern Water remains on the forefront by updating its models and using cutting-edge technologies such as [Airborne Snow Observatories \(ASO\)](#), which calculates snow depth from flights over surface watersheds. The data from those flights is used to measure the snow-water equivalent, or how much water is stored in the snow.

According to Carbone, forecasting has become more difficult due to increased variability from factors such as climate change and wildfires, however Water Resources has maintained an average forecast error of only 15 percent. For real-time data, live [snowpack reports](#) and [additional resources](#) are available on our website, and Water Resources releases monthly forecasts based on this data from February through May.

## Regional Water Preservation Is Needed to Help Maintain Rural Communities

Colorado has a long history of putting water resources to work for the benefit of agriculture, industry, municipalities, recreation and the environment, but emerging trends over transferring water that had been allocated for local uses in Northern Colorado to distant locations could hurt rural communities.

Northern Water's mission is evolving to include working with our neighbors to [safeguard](#) precious water resources for the current and future benefit of our region. Protecting native water supplies means securing opportunities for Northeastern Colorado to grow smart, be vibrant and realize a bright and certain future for generations to come.



*A crew works this fall to install post-assisted log structures in an area burned by the 2020 East Troublesome Fire.*

## **East Troublesome Fire Recovery Efforts Aim to Revitalize Creeks, Wetlands on Forest Service Land**

East Troublesome Fire recovery efforts shifted gears in 2024 but with many of the same goals as previous years.

The bulk of this year's recovery work took place in the fall, with construction crews building post-assisted log structures (PALS) on Forest Service land within the burn area. Nearly 80 of these wooden structures were built across two sites along Kauffman and Stillwater creeks. The structures – placed both within the creeks and adjacent floodplains – are designed to slow down and capture portions the creeks' streamflows. This mimics some of the benefits of beaver dams to help restore stream channel functions and the surrounding wetlands.

Along with restoring riparian and wetland systems damaged by the 2020 fire, these new structures are expected to help the landscapes become more resilient to future wildfires by creating wider flood plains that can potentially serve as fire breaks.

The benefits will also extend to Northern Water's nearby water infrastructure and operations. The two project sites along Kauffman and Stillwater creeks are respectively upstream of Willow Creek Reservoir and Lake Granby, two storage reservoirs among the Colorado-Big Thompson Project's West Slope collections infrastructure. The PALS are expected to help improve water quality in the collections system by capturing sediment that might otherwise settle downstream in those reservoirs.

As part of this project, Northern Water is collaborating with the Forest Service's Rocky Mountain Research Station to monitor the effects of the recently constructed PALS, as it could take three to 10 years to see some of their impacts and benefits come to fruition.

This year's low-tech, process-based projects on public lands come after three years of recovery that largely focused on stabilizing and protecting private property and critical infrastructure.

This winter, Northern Water and the Forest Service will continue to work on a long-term recovery plan, using their recently developed Watershed Assessment of River Stability and Sediment Supply report as a road map for identifying the most pertinent projects. Heading into 2025, the two entities and other project partners will also continue working to identify funding opportunities for those needed projects.



*Northern Water Board Director Jennifer Gimbel, left, leads a panel at the Colorado River Water Users Association this month in Las Vegas. From second left are Gene Shawcroft of Utah, Estevan Lopez of New Mexico, Becky Mitchell of Colorado and Brandon Gebhart of Wyoming.*

## **Northern Water Board Director Leads Panel Discussions at Annual Colorado River Gathering**

A member of the Northern Water Board of Directors played a large role at the annual gathering of Colorado River water officials this month in Las Vegas.

Jennifer Gimbel, who represents Larimer County on the Northern Water Board of Directors and is a senior water policy scholar at Colorado State University, moderated a pair of panel discussions at the Colorado River Water Users Association (CRWUA) annual conference about the current state of negotiations on new guidelines for the operations of Lake Powell and Lake Mead.

Gimbel helped negotiators from the Upper Basin states of Colorado, New Mexico, Utah and Wyoming outline their concerns, and in a second panel, did the same for negotiators for the Lower Basin states of Arizona, California and Nevada.

For the 1,000-plus attendees of the conference, it was an opportunity to learn more about what will guide future discussions about use of Colorado River water throughout the Southwestern United States.

Northern Water is a member of CRWUA and engages with other Colorado River users throughout the year.

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## FROM THE ARCHIVES: Honoring Sen. Alva B. Adams



*Sen. Alva B. Adams.*

Many elements had to come together to create the Colorado-Big Thompson (C-BT) Project, and one of the biggest of those was the effort to get approval and appropriations through Congress.

Leading the charge was Sen. Alva Blanchard Adams, a Pueblo Democrat and son of Alva A. Adams, a former Colorado governor.

Alva B. Adams, born in Del Norte in 1875, was first appointed to the U.S. Senate in 1923 and served for 18 months. In 1933, he was elected, serving eight years until his death on Dec. 1, 1941.

During his time in office, he sponsored Senate Document 80, which outlined the work needed to create the C-BT Project. Shepherding that bill to passage and then its subsequent funding required work to unify support from the state's elected leaders and then his colleagues in Congress, who by 1937 were losing their appetite for major public works projects in the West.

Eighty years ago this month, President Franklin Roosevelt renamed one component of the C-BT Project, the Continental Divide Tunnel, after Adams to recognize his importance to the project.

**Roxanne Garcia**

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**From:** Northern Water <northernwater@public.govdelivery.com>  
**Sent:** Tuesday, January 7, 2025 4:22 PM  
**To:** Roxanne Garcia  
**Subject:** Outages: Feb. 2025 SWSP I & II

This sender is trusted.



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## Two Separate Outages Set for February 2025 for SWSP I & II, Carter Lake Outlet Works

Jan. 2, 2025

Dear Water User,

Northern Water will conduct two separate outages of the Southern Water Supply Project (SWSP) I and II pipelines, as well as Carter Lake Outlet Works in February 2025. Please note there have been additional updates since the Zoom call this afternoon, Jan. 7.

### **Outage Feb. 3: SWSP II and Carter Lake Filter Plant**

The SWSP II pipeline and Carter Lake Filter Plant will experience an outage beginning at 8 a.m. on Feb. 3, 2025. The outage is necessary for annual inspection and maintenance by Northern Water.

The Carter Lake Filter Plant will be affected for a portion of the outage period. Draining of the outlet works will begin at 8 a.m. on Jan. 31 and affect only one of the filter plant intake lines. All lines should be restored by 8 a.m. on Feb. 4.

Northern Water anticipates having pipelines fully operational by 5 p.m. on Feb. 7, 2025.

### **Outage Feb. 24: SWSP I**

In early November 2024, Northern Water conducted an emergency outage of the SWSP I pipeline to repair a leak. Unfortunately, those repairs did not remediate the issue, so Northern Water will conduct an additional outage for repairs beginning at 8 a.m. on Feb. 24 through 8 a.m. on March 3. This outage will no longer include SWSP II or Carter Lake Filter Plant. Please note that given uncertainties in weather and work to be performed, participants will be notified if the outage is anticipated to be rescheduled.

If you have any questions about this outage, please contact the Water Scheduling Department at [waterscheduling@northernwater.org](mailto:waterscheduling@northernwater.org) or call 800-845-3794.

# MANAGER'S REPORT

## ITEM NO. 5H

JANUARY 16, 2025

### Background Summary:

- 5 MG tank repair
- PRV 402 repair
- Fort Lupton emergency connection

### BOARD ACTION SUGGESTED:

Information Only.

# CARTER LAKE FILTER PLANT MINUTES

## ITEM NO. 6A

JANUARY 16, 2025

### **Background Summary:**

Please review the Carter Lake Filter Plant Minutes from December.

**BOARD ACTION SUGGESTED:** Information Only.

**MINUTES OF THE REGULAR MEETING  
OF THE BOARD OF DIRECTORS  
OF CARTER LAKE FILTER PLANT**

The regular monthly meeting of the Board of Directors was held at the Carter Lake Filter Plant Office on Wednesday, December 11, 2024. Attendance was as follows:

**Board of Directors**

Ryan Heiland, President Present  
Al Lind, Vice President Present  
Steve Brandenburg, Secretary/Treasurer Present  
Scott Meining Present  
Katie Strohauer Present  
Larry Brandt Present

**Staff/Guests in Attendance**

Rick Whittet CLFP General Manager  
Darrell Larson CLFP Plant Superintendent  
Bryan Beberniss CLFP Chief Operator  
Lisa Everson CLFP Office Manager  
Amber Kauffman LTWD District Manager  
Stan Linker CWCWD District Manager

**CALL TO ORDER:**

President Heiland called the meeting to order at 4:30 p.m.

**REVIEW OF AGENDA ITEMS:**

It was moved by Director Meining and seconded by Director Brandt for an Executive Session to occur at the end of the meeting, pursuant to C.R.S. § 24-6-402(4)(f), to discuss personnel matters. The motion carried.

**PUBLIC COMMENT ON NON-AGENDA ITEMS:**

There were no public comments.

**REVIEW OF THE MINUTES OF THE PRIOR BOARD MEETING:**

The minutes from the previous Board Meeting were reviewed.

It was moved by Director Strohauer and seconded by Director Lind to approve the meeting minutes of November 13, 2024, Board Meeting. The motion carried.

**FINANCIAL REVIEW:**

The financial reports for November were reviewed. One large payment to NoCo Engineering for the Pre-Treatment Design in the amount of \$260,080.70 was approved for payment. The updated Bank Signature Card was signed by the authorized signers.

It was moved by Director Brandenburg and seconded by Director Meining to approve the November 2024 Financials as presented. The motion carried.

**PROJECT UPDATE:**

Mr. Larson summarized his report that was included in the Board packet.

Mr. Larson explained that he is anticipating a delay to the completion of the Pre-Treatment Project design of approximately one month due to a personal issue with the Structural Engineering team.

Work on the 7-million-gallon storage tank interior coating warranty repairs are underway, and the contractor is expected to complete the work by December 31, 2024. An agreement was reached with the contractors concerning the exterior coating warranty repairs and work will be scheduled as the weather allows.

There was a discussion concerning the delivery of the Pre-Treatment equipment from AWC. The Plant is



anticipating receipt of some of the major components in January 2025. Mr. Larson provided details concerning the shipment and plans for storing the equipment.

**OPERATIONS AND MAINTENANCE REPORT:**

Mr. Beberniss reviewed the O & M report for the month of November.

**WATER QUALITY REPORT:**

Mr. Beberniss presented the Water Quality report for November, all parameters were within acceptable limits.

**MANAGER'S REPORT:**

Mr. Whittet reviewed his notes for the month of November. There was a worker's compensation claim opened due to an eye injury sustained by Mr. Brandon Stehr on the job. Mr. Whittet provided details of the incident and how it could have been prevented. Mr. Whittet updated the Plant contacts with the State of Colorado. Mr. Whittet is the Administrative contact and backup Operator in Responsible Charge. Mr. Beberniss is the designated Operator in Responsible Charge. Mr. Whittet presented a proposal concerning the used membrane modules, which are to be removed from service during the upcoming membrane replacement project. It was agreed that Colorado City can have the modules free of charge if they provide labor to package and transport the modules. Mr. Whittet presented a proposal he received from Little Thompson Water District concerning the 2000 GMC Dump Truck. It was agreed that the truck would be sold to Little Thompson Water District for \$20,000.00. With the understanding that the Plant will be allowed to borrow the truck from time to time.

**DISTRICT MANAGER'S QUESTIONS AND COMMENTS:**

There were no questions or comments.

**DIRECTOR REPORTS:**

There were no Director reports.

**EXECUTIVE SESSION:**

The District Managers, Mr. Larson, Mr. Beberniss, and Mrs. Everson were excused from the meeting.

**It was moved by Director Lind and seconded by Director Brandt to enter into Executive Session at 5:34. The motion carried.**

**The Board exited Executive Session at 6:35 p.m.**

Upon conclusion of the Plant Manager's annual review, the Board issued a salary increase for Mr. Whittet, and Mr. Whittet thanked the Board.

**There being no other business, the meeting was adjourned at 6:38 p.m.**

Respectfully Submitted,

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Secretary

# **CARTER LAKE FILTER PLANT AGENDA**

## **ITEM NO. 6B**

**JANUARY 16, 2025**

### **Background Summary:**

Please review the Carter Lake Filter Plant Agenda for January.

**BOARD ACTION SUGGESTED:** Information Only.



# Carter Lake Filter Plant

7100 W. County Rd 8-E Berthoud, Colorado 80513

**Directors:** Ryan Heiland | Al Lind Jr. | Steven Brandenburg | Scott Meining | Katie Strohauer | Larry Brandt

**Plant Manager:** Rick Whittet

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## Regular Board Meeting Agenda January 15, 2025 – 4:30 P.M.

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1. **Call to Order**
2. **Review of Agenda Items**
3. **Public Comment on Non-Agenda Items**
4. **Review of Meeting Minutes of Prior Board Meeting** Page 3
5. **Financial Review** Page 5
6. **Project Update** Page 21
7. **Operations and Maintenance Report** Page 22
8. **Water Quality Report** Page 24
9. **Manager's Report** Page 25
10. **District Manager's Questions and Comments**
11. **Director Reports**
12. **Adjournment**

# CARTER LAKE FILTER PLANT PROJECT UPDATE

**ITEM NO. 6C (1-22)**

**JANUARY 16, 2025**

## Summary:

<b>North Plant</b>	WESCO has begun replacement of the valving Old membranes are being pulled and bagged New modules and parts were received Jan 6 <sup>th</sup> .
<b>Lake Level</b>	As of 12/31/2024 the lake level was 66,250 AF
<b>Flows</b>	The avg daily demand for Dec was 9.2 MGD, down from 9.5 MGD in 2023
<b>Dry Creek</b>	Working on Dry Creek piping
<b>7MG Tank</b>	Interior coating repairs are completed. Reinstallation of the cathodic protection is scheduled to occur the week of Jan. 13 <sup>th</sup> . Exterior repairs will be completed by May 1 <sup>st</sup> .
<b>SCADA</b>	Project is nearing completion with some minor reporting errors to be corrected
<b>South Plant</b>	Commercial services replaced two heater unites in the soda ash storage room
<b>Budget</b>	Annual documents were e-filed with DOLA on Dec 24th
<b>Canal Shutdown</b>	Two canal shutdowns in February by NCWCD

## BOARD ACTION SUGGESTED:

As appropriate by Board.



# **Carter Lake Filter Plant**

## **AGENDA ITEM SUMMARY**

**ITEM NUMBER:** 5

**SUBJECT:** December Financial Review

**STAFF:** Rick Whittet, Plant Manager & Lisa Everson, Office Manager

**ACTION REQUEST:** Approval of December Financials

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• **Review of December Financials:**

- The monthly operations revenue was \$288,514 which is \$1,376 less than budgeted.
- The monthly total expenses were \$247,647 which is \$34,004 more than budgeted, primarily due to timing of invoices.
- Year to date operations revenue is \$22,728 less than budgeted.
- Year to date operations expenses are \$119,508 less than budgeted.

• **Large Payment Approvals:**

- Payment to TCW Risk Management in the amount of \$199,723.00 for the 2025 Property & Liability Insurance Premium.
- Two large payments were authorized by Mr. Whittet and Director Brandenburg on December 30, 2024:
  - Payment to NOCO Engineering in the amount of \$174,658.95 for Pre-Treatment Design.
  - Payment to WESCO in the amount of \$100,608.14 for Pre-Treatment Construction.

**CARTER LAKE FILTER PLANT**  
**Balance Sheet**  
**As of December 31, 2024**

Accrual Basis

	<b>Dec 31, 24</b>
<b>ASSETS</b>	
<b>Current Assets</b>	
<b>Checking/Savings</b>	
100500 · PETTY CASH	178.08
101000 · CASHBANK ACCOUNT	543,345.07
105000 · COLOTRUST SAVINGS	22,796.52
<b>Total Checking/Savings</b>	566,319.67
<b>Accounts Receivable</b>	
110000 · ACCOUNTS RECEIVABLE	317,247.10
<b>Total Accounts Receivable</b>	317,247.10
<b>Total Current Assets</b>	883,566.77
<b>Fixed Assets</b>	
121000 · FILTER PLANT PROPERTY	10,723,884.88
121200 · WITHDRAW FACILITIES	17,579.00
121400 · VEHICLES & EQUIPMENT	236,026.55
121500 · SOUTH PLANT CONTROL SYSTEM	206,353.35
121600 · STORAGE TANKS	899,151.06
121800 · REAL PROPERTY	5,000.00
122000 · PROPERTY -FILTER HOUSE	50,961.04
122200 · AUTOMOBILE EQUIPMENT	53,645.15
122400 · SOUTH PLANT CHLORINE SCRUBBER	12,679.00
122600 · OFFICE EQUIPMENT	3,427.07
123000 · ACCUMULATED DEPRECIATION	-7,307,254.95
<b>Total Fixed Assets</b>	4,901,452.15
<b>Other Assets</b>	
126000 · INVENTORY	285,138.49
<b>Total Other Assets</b>	285,138.49
<b>TOTAL ASSETS</b>	<b>6,070,157.41</b>
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
<b>Accounts Payable</b>	
200000 · ACCOUNTS PAYABLE	107,284.49
<b>Total Accounts Payable</b>	107,284.49

**CARTER LAKE FILTER PLANT**  
**Balance Sheet**  
**As of December 31, 2024**

Accrual Basis

	<b>Dec 31, 24</b>
<b>Other Current Liabilities</b>	
200001 · AUDIT ADJ PAYABLES	11,185.00
200200 · STATE WITHHOLDING TAX	4,125.00
202000 · ACCRUED COMP. ABSENCES	58,424.07
202100 · ACCRUED WAGES PAYABLE	6,897.27
<b>Total Other Current Liabilities</b>	80,631.34
<b>Total Current Liabilities</b>	187,915.83
<b>Total Liabilities</b>	187,915.83
<b>Equity</b>	
211000 · CAPITAL CONSTRUCTION -LTWD	4,053,223.64
211100 · CAP CONSTRUCTION -CWCWD	4,064,674.35
220000 · RETAINED EARNINGS	-1,256,664.99
30000 · Opening Balance Equity	-65,061.64
32000 · RetainedEarnings	-734,202.79
Net Income	-179,726.99
<b>Total Equity</b>	5,882,241.58
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>6,070,157.41</b>

Accrual Basis

**CARTER LAKE FILTER PLANT**  
**Profit Loss Budget Overview**  
 December 2024

	<b>Dec 24</b>	<b>Jan - Dec 24</b>	<b>Original Budget</b>	<b>Final Budget</b>	<b>\$ Over Budget</b>
<b>Income</b>					
301000 · INCOME OPERATIONS	288,513.64	4,138,685.90	4,172,634.13	4,161,414.00	-22,728.10
302000 · INCOME MISCELLANEOUS	0.00	2,500.00	0.00	2,500.00	0.00
302400 · INCOME INTEREST	180.75	6,471.87	215.00	7,442.00	-970.13
<b>Total Income</b>	<b>288,694.39</b>	<b>4,147,657.77</b>	<b>4,172,849.13</b>	<b>4,171,356.00</b>	<b>-23,698.23</b>
<b>Expense</b>					
<b>501000 · ADMINISTRATIVE</b>					
501100 · NCWCD 16" LINE FEES	1,200.35	1,200.35	1,500.00	1,500.00	-299.65
501200 · LEGAL NOTICES	0.00	256.05	0.00	0.00	256.05
501300 · FEES, LICENSES & DUES	353.19	9,309.30	13,000.00	12,815.00	-3,505.70
506200 · BOD MILEAGE	201.00	2,295.42	2,484.00	2,320.00	-24.58
506600 · OFFICE SUPPLIES	1,260.58	7,993.10	12,500.00	9,578.00	-1,584.90
506700 · CUSTODIAL SUPPLIES	46.00	1,734.63	1,980.00	2,249.00	-514.37
506900 · FURNITURE	0.00	2,382.55	2,500.00	2,383.00	-0.45
<b>Total 501000 · ADMINISTRATIVE</b>	<b>3,061.12</b>	<b>25,171.40</b>	<b>33,964.00</b>	<b>30,845.00</b>	<b>-5,673.60</b>
<b>501500 · TRAINING</b>					
501600 · SEMINARS & FEES	0.00	3,195.35	7,800.00	4,000.00	-804.65
501800 · SAFETY	270.00	3,240.00	4,000.00	3,785.00	-545.00
<b>Total 501500 · TRAINING</b>	<b>270.00</b>	<b>6,435.35</b>	<b>11,800.00</b>	<b>7,785.00</b>	<b>-1,349.65</b>
<b>502000 · LABORATORY</b>					
502500 · SUPPLIES	1,076.65	13,208.64	17,147.00	11,753.00	1,455.64
502700 · PROFESSIONAL SERVICES	0.00	10,416.50	11,360.00	14,943.00	-4,526.50
502800 · EQUIPMENT REPLACEMENT	0.00	26,756.25	25,938.00	26,756.00	0.25
<b>Total 502000 · LABORATORY</b>	<b>1,076.65</b>	<b>50,381.39</b>	<b>54,445.00</b>	<b>53,452.00</b>	<b>-3,070.61</b>
<b>503200 · SOUTH PLANT CHEMICALS</b>					
503202 · COAGULANT	0.00	179,714.80	168,167.00	185,447.00	-5,732.20
503203 · SEAQUEST	0.00	118,817.60	66,598.40	118,818.00	-0.40
503204 · CHLORINE	4,335.80	52,465.40	40,825.25	52,108.00	357.40
503205 · FLUORIDE	0.00	23,849.68	29,794.60	29,250.00	-5,400.32
503206 · FLOCULANT	0.00	2,091.12	2,442.00	2,091.00	0.12
503207 · FERRIC SULFATE	0.00	78,914.54	69,902.80	78,915.00	-0.46
503208 · SODA ASH	0.00	63,028.50	63,031.20	68,388.00	-5,359.50
503209 · SODIUM CHLORITE	0.00	45,735.92	68,737.00	48,000.00	-2,264.08



Accrual Basis

**CARTER LAKE FILTER PLANT  
Profit Loss Budget Overview  
December 2024**

	<b>Dec 24</b>	<b>Jan - Dec 24</b>	<b>Original Budget</b>	<b>Final Budget</b>	<b>\$ Over Budget</b>
<b>Total 503200 · SOUTH PLANT CHEMICALS</b>	4,335.80	564,617.56	509,498.25	583,017.00	-18,399.44
<b>503300 · NORTH PLANT CHEMICALS</b>					
503302 · COAGULANT	22,264.00	122,274.66	104,592.30	128,495.00	-6,220.34
503303 · SEAQUEST	0.00	108,222.40	99,897.60	108,222.00	0.40
503304 · CHLORINE	4,335.80	71,944.40	56,925.00	72,925.00	-980.60
503305 · FLUORIDE	0.00	32,818.31	44,000.00	42,750.00	-9,931.69
503306 · CAUSTIC SODA	0.00	18,882.19	14,562.90	17,811.00	1,071.19
503307 · FERRIC SULFATE	19,768.56	178,162.33	229,004.00	183,970.00	-5,807.67
503308 · SODA ASH	0.00	98,268.00	115,924.00	99,855.00	-1,587.00
503309 · SODIUM CHLORIDE	0.00	103,708.88	138,954.00	105,000.00	-1,291.12
503310 · CLEAN-IN-PLACE	0.00	197,321.80	142,450.00	201,148.00	-3,826.20
<b>Total 503300 · NORTH PLANT CHEMICALS</b>	<b>46,368.36</b>	<b>931,602.97</b>	<b>946,309.80</b>	<b>960,176.00</b>	<b>-28,573.03</b>
<b>503400 · DRY CREEK CHEMICALS</b>					
503402 · COPPER SULFATE	0.00	67,780.00	55,000.00	67,780.00	0.00
<b>Total 503400 · DRY CREEK CHEMICALS</b>	<b>0.00</b>	<b>67,780.00</b>	<b>55,000.00</b>	<b>67,780.00</b>	<b>0.00</b>
<b>504000 · PROFESSIONAL SERVICES</b>					
504100 · CONTROL SYSTEM	6,846.81	20,764.31	35,000.00	15,345.00	5,419.31
504200 · ELECTRICAL	0.00	21,451.56	28,083.00	30,513.00	-9,061.44
504300 · FIRE & SECURITY	654.00	1,415.00	5,206.00	1,688.00	-273.00
504400 · BACK UP POWER	0.00	3,244.00	3,802.00	3,244.00	0.00
504500 · IT SUPPORT	124.50	1,544.00	2,350.00	2,000.00	-456.00
504600 · ACCOUNTING	0.00	24,500.00	24,500.00	24,500.00	0.00
504800 · ENGINEERING	420.00	15,333.40	37,835.00	17,764.00	-2,430.60
504900 · LEGAL	0.00	8,722.50	4,162.00	11,000.00	-2,277.50
<b>Total 504000 · PROFESSIONAL SERVICES</b>	<b>8,045.31</b>	<b>96,974.77</b>	<b>140,938.00</b>	<b>106,054.00</b>	<b>-9,079.23</b>
<b>507000 · WATER QUALITY</b>					
507100 · INORGANICS	0.00	351.00	946.00	351.00	0.00
507200 · CHLORITES	0.00	360.00	396.00	360.00	0.00
507600 · RAW ALGAE ID	200.00	4,800.00	4,235.00	5,200.00	-400.00
507800 · DISCHARGE	18.00	3,846.00	238.00	6,788.00	-2,942.00
507900 · OTHER	41.00	593.00	2,521.00	1,500.00	-907.00
<b>Total 507000 · WATER QUALITY</b>	<b>259.00</b>	<b>9,950.00</b>	<b>8,336.00</b>	<b>14,199.00</b>	<b>-4,249.00</b>
<b>508000 · OPERATIONS &amp; MAINTENANCE</b>					
508600 · GENERAL SERVICES	14,625.32	96,453.63	84,912.00	107,342.00	-10,888.37

Accrual Basis

**CARTER LAKE FILTER PLANT**  
**Profit Loss Budget Overview**  
 December 2024

	<b>Dec 24</b>	<b>Jan - Dec 24</b>	<b>Original Budget</b>	<b>Final Budget</b>	<b>\$ Over Budget</b>
508700 · PARTS & SUPPLIES	2,717.01	89,028.77	84,700.00	101,403.00	-12,374.23
508800 · TOOLS & EQUIPMENT	69.00	3,205.52	4,202.00	4,202.00	-996.48
508900 · PROPERTY MAINTENANCE	0.00	13,168.90	27,400.00	12,944.00	224.90
509000 · GARBAGE REMOVAL	294.51	3,709.46	3,500.00	3,825.00	-115.54
510100 · DIESEL	0.00	2,805.96	4,000.00	2,806.00	-0.04
510200 · GASOLINE	259.71	4,852.63	7,205.00	5,006.00	-153.37
510300 · MILEAGE REIMBURSEMENT	0.00	186.93	250.00	250.00	-63.07
510700 · CLOTHING	145.45	4,717.60	5,240.00	5,240.00	-522.40
510800 · SAFETY SUPPLIES	403.94	7,371.86	5,767.00	8,250.00	-878.14
510900 · EMERGENCY PREPAREDNESS	0.00	20,957.39	0.00	20,957.00	0.39
512000 · FILTER PLANT HOUSE	0.00	19,986.94	10,000.00	20,000.00	-13.06
<b>Total 508000 · OPERATIONS &amp; MAINTENANCE</b>	<b>18,514.94</b>	<b>266,445.59</b>	<b>237,176.00</b>	<b>292,225.00</b>	<b>-25,779.41</b>
511500 · VEHICLE MAINTENANCE					
511900 · 2012 GMC	910.15	2,056.27	0.00	0.00	2,056.27
511500 · VEHICLE MAINTENANCE - Other	0.00	254.83	7,293.00	3,832.00	-3,577.17
<b>Total 511500 · VEHICLE MAINTENANCE</b>	<b>910.15</b>	<b>2,311.10</b>	<b>7,293.00</b>	<b>3,832.00</b>	<b>-1,520.90</b>
513000 · UTILITIES					
505000 · COMMUNICATIONS					
505100 · TELEPHONE SERVICE	395.28	4,410.27	5,373.00	4,600.00	-189.73
505200 · CELLULAR SERVICE	377.70	7,872.71	7,480.00	8,181.00	-308.29
<b>Total 505000 · COMMUNICATIONS</b>	<b>772.98</b>	<b>12,282.98</b>	<b>12,853.00</b>	<b>12,781.00</b>	<b>-498.02</b>
513100 · ELECTRICITY					
513600 · NORTH PLANT	9,444.44	127,941.77	126,000.00	126,077.00	1,864.77
513700 · SOUTH PLANT	5,291.41	60,650.93	66,413.00	61,620.00	-969.07
513800 · PLANT HOUSE	118.48	1,497.00	1,628.00	1,546.00	-49.00
<b>Total 513100 · ELECTRICITY</b>	<b>14,854.33</b>	<b>190,089.70</b>	<b>194,041.00</b>	<b>189,243.00</b>	<b>846.70</b>
514000 · PROPANE					
514100 · NORTH PLANT	470.40	5,165.16	17,355.00	11,150.00	-5,984.84
514200 · SOUTH PLANT	656.54	8,238.95	13,790.00	11,836.00	-3,597.05
514300 · PLANT HOUSE	0.00	939.71	1,815.00	1,473.00	-533.29
<b>Total 514000 · PROPANE</b>	<b>1,126.94</b>	<b>14,343.82</b>	<b>32,960.00</b>	<b>24,459.00</b>	<b>-10,115.18</b>
<b>Total 513000 · UTILITIES</b>	<b>16,754.25</b>	<b>216,716.50</b>	<b>239,854.00</b>	<b>226,483.00</b>	<b>-9,766.50</b>
515000 · PAYROLL	103,920.01	1,202,963.70	1,152,285.99	1,213,244.00	-10,280.30

Accrual Basis

**CARTER LAKE FILTER PLANT  
Profit Loss Budget Overview  
December 2024**

	<i>Dec 24</i>	<i>Jan - Dec 24</i>	<i>Original Budget</i>	<i>Final Budget</i>	<i>\$ Over Budget</i>
<b>515500 · PAYROLL TAXES</b>	7,949.88	93,202.29	88,150.00	92,443.00	759.29
<b>515600 · STATE UNEMPLOYMENT</b>	0.00	2,318.62	3,456.00	3,614.00	-1,295.38
<b>516100 · INSURANCE</b>					
<b>505500 · PROPERTY &amp; LIABILITY</b>	0.00	169,630.00	224,647.00	169,578.00	52.00
<b>505800 · WORKERS COMPENSATION</b>	0.00	16,654.00	15,000.00	16,654.00	0.00
<b>516000 · HEALTH</b>	32,161.56	343,839.17	368,507.00	346,091.00	-2,251.83
<b>Total 516100 · INSURANCE</b>	32,161.56	530,123.17	608,154.00	532,323.00	-2,199.83
<b>516500 · RETIREMENT CONTRIBUTION</b>	4,019.72	49,468.35	49,607.00	48,500.00	968.35
<b>Total Expense</b>	<b>247,646.75</b>	<b>4,116,462.76</b>	<b>4,146,267.04</b>	<b>4,235,971.00</b>	<b>-119,508.24</b>
<b>Net Income</b>	<b>41,047.64</b>	<b>31,195.01</b>	<b>26,582.09</b>	<b>-64,615.00</b>	<b>95,810.01</b>

**CARTER LAKE FILTER PLANT**  
**Invoices to Districts**  
**As of December 31, 2024**

<u>Date</u>	<u>Invoice #</u>	<u>District</u>	<u>Memo</u>	<u>Amount</u>	<u>Paid</u>
12/6/24	2165	CWCWD	PRETREATMENT PROJECT (NOCO &WESCO)	145,913.51	✓
12/6/24	2166	LTWD	PRETREATMENT PROJECT (NOCO &WESCO)	145,913.51	✓
12/20/24	2167	CWCWD	SCADA UPGRADE (LSI)	540.00	
12/20/24	2168	LTWD	SCADA UPGRADE (LSI)	540.00	✓
12/20/24	2169	CWCWD	DRY CREEK ELECTRICAL	1,125.00	
12/20/24	2170	LTWD	DRY CREEK ELECTRICAL	1,125.00	✓
12/20/24	2171	CWCWD	PRETREATMENT PROJECT (AWC &LSI)	16,158.08	
12/20/24	2172	LTWD	PRETREATMENT PROJECT (AWC &LSI)	16,158.08	✓
12/31/24	2173	CWCWD	N PLANT VALVE PROJECT (WESCO)	5,455.19	
12/31/24	2174	LTWD	N PLANT VALVE PROJECT (WESCO)	5,455.19	
12/31/24	2175	CWCWD	DECEMBER WATER USAGE	155,972.65	
12/31/24	2176	LTWD	DECEMBER WATER USAGE	132,540.99	

**TOTAL DISTRICT INVOICES**

**\$ 626,897.20**

**TOTAL CURRENT ACCOUNTS RECEIVABLE**

**\$ 317,247.10**

CARTER LAKE FILTER PLANT  
Check Register  
As of December 31, 2024

Num	Date	Name	Memo	Amount
101000 CASHBANK ACCOUNT				
BILL PAY	12/11/2024	NOCO ENGINEERING CO	CAPITAL PROJECTS	\$ 260,080.70
25907	12/30/2025	NOCO ENGINEERING CO	CAPITAL PROJECTS	\$ 174,658.95
25908	12/30/2025	WESCO	CAPITAL PROJECTS/GENERAL SERVICES	\$ 100,608.14
BILL PAY	12/3/2024	CEBT	EMPLOYEE INSURANCE	\$ 32,161.56
BILL PAY	12/17/2024	WESCO	CAPITAL PROJECTS	\$ 30,026.94
BILL PAY	12/17/2024	HARCROS CHEMICALS INC.	CHEMICALS	\$ 24,816.50
BILL PAY	12/3/2024	POUDRE VALLEY REA	UTILITIES -ELECTRICITY	\$ 14,854.33
25898	12/17/2024	PVS DX, INC	CHEMICALS	\$ 8,671.60
25890	12/3/2024	LOGICAL SYSTEMS, LLC	CAPITAL PROJECTS/CONTROL SYSTEM	\$ 3,468.10
BILL PAY	12/3/2024	POUDRE VALLEY REA	DRY CREEK -ELECTRICITY	\$ 2,250.00
25889	12/3/2024	BRAY SALES	PARTS & HARDWARE	\$ 1,749.93
25892	12/3/2024	SCHRADER PROPANE	UTILITIES -PROPANE	\$ 1,368.00
25903	12/17/2024	BIG BRAND TIRE	TIRES FOR 2012 GMC	\$ 910.15
BILL PAY	12/17/2024	CARDMEMBER SERVICE	CREDIT CARD PURCHASES	\$ 786.94
BILL PAY	12/10/2024	SECURITY SOUND DESIGN,INC	SECURITY EXPENSE	\$ 654.00
BILL PAY	12/17/2024	VERIZON	COMMUNICATIONS -CELLULAR	\$ 377.70
BILL PAY	12/17/2024	EVOQUA WATER TECHNOLOGIES	PARTS & HARDWARE	\$ 303.00
25899	12/17/2024	REPUBLIC SERVICES	TRASH REMOVAL	\$ 294.51
25896	12/17/2024	CINTAS CORPORATION	AED SERVICES/FIRST AID SUPPLIES	\$ 279.78
BILL PAY	12/3/2024	CENTURYLINK	COMMUNICATIONS -TELEPHONE	\$ 278.80
BILL PAY	12/17/2024	SAFETY SERVICES	SAFETY TRAINING	\$ 270.00
25897	12/17/2024	MALLORY SAFETY & SUPPLY	LABORATORY SERVICES	\$ 260.00
BILL PAY	12/17/2024	ELVINA AND YOUSAF LLC	FUELS -GASOLINE	\$ 259.71
25891	12/3/2024	REXEL	PARTS & HARDWARE	\$ 250.49
BILL PAY	12/10/2024	CH DIAGNOSTIC/CONSULTING	WATER QUALITY ANALYSIS	\$ 200.00
25893	12/10/2024	CORKAT DATA SOLUTIONS	OFFICE 365 SUBSCRIPTION FEE	\$ 124.50
BILL PAY	12/10/2024	CLEARFLY	COMMUNICATIONS -TELEPHONE	\$ 116.48
BILL PAY	12/17/2024	BES BUSINESS EQUIPMENT	COPIER LEASE	\$ 78.23
25900	12/17/2024	WAGNER WELDING SUPPLY CO.	LABORATORY SUPPLIES	\$ 65.30
25901	12/17/2024	WELD COUNTY HEALTH DEPT	WATER QUALITY ANALYSIS	\$ 59.00
BILL PAY	12/3/2024	OFFICE DEPOT CREDIT PLAN	OFFICE SUPPLIES	\$ 36.02
25894	12/17/2024	BERTHOUD ACE HARDWARE	PARTS & HARDWARE	\$ 9.99
<b>OPERATIONS TOTAL:</b>				<b>\$ 660,329.35</b>

**CARTER LAKE FILTER PLANT**  
**Check Register**  
**As of December 31, 2024**

<u>Num</u>	<u>Date</u>	<u>Name</u>	<u>Memo</u>	<u>Amount</u>
DIRECT DEPOSIT	12/13/2024	DIRECT DEPOSIT	PAYROLL PERIOD 11/29/24-12/12/24	\$ 34,708.04
DIRECT DEPOSIT	12/27/2024	DIRECT DEPOSIT	PAYROLL PERIOD 12/13/24-12/26/24	\$ 35,558.62
25905	12/31/2024	DARRELL LARSON	RETIREMENT PTO PAYOUT	\$ 7,739.65
DIRECT DEPOSIT	12/27/2024	LIND, ALBERT L	BOARD MEMBER REIMBURSEMENT	\$ 152.65
25887	12/27/2024	STROHAUER, KATIE	BOARD MEMBER REIMBURSEMENT	\$ 136.57
DIRECT DEPOSIT	12/27/2024	MEINING, T. SCOTT	BOARD MEMBER REIMBURSEMENT	\$ 132.55
DIRECT DEPOSIT	12/27/2024	BRANDENBURG, STEVEN	BOARD MEMBER REIMBURSEMENT	\$ 108.43
DIRECT DEPOSIT	12/27/2024	HEILAND, RYAN	BOARD MEMBER REIMBURSEMENT	\$ 100.39
DIRECT DEPOSIT	12/27/2024	BRANDT, LARRY	BOARD MEMBER REIMBURSEMENT	\$ 24.51
ACH PAYMENT	12/13/2024	FEDERAL PR TAX	PAYROLL TAXES	\$ 11,253.06
ACH PAYMENT	12/27/2024	FEDERAL PR TAX	PAYROLL TAXES	\$ 16,184.70
ACH PAYMENT	12/5/2024	COLORADO WITHHOLDING TAXES	PAYROLL TAXES	\$ 7,063.00
25906	12/24/2024	LINCOLN NATIONAL LIFE	457 CONTRIBUTION	\$ 5,866.44
<b><u>PAYROLL TOTAL</u></b>				<b><u>\$ 119,028.61</u></b>
<b><u>TOTAL EXPENSES</u></b>				<b><u>\$ 779,357.96</u></b>

**Deposit Summary**  
**As of December 31, 2024**

<u>Num</u>	<u>Date</u>	<u>Name</u>	<u>Memo</u>	<u>Deposits</u>
101000 - CASHBANK ACCOUNT				
DIRECT DEPOSIT	12/3/2024	CWCWD	PRETREATMENT PROJECT	\$ 130,974.35
DIRECT DEPOSIT	12/9/2024	CWCWD	DRY CREEK ELECTRICITY	\$ 1,125.00
DIRECT DEPOSIT	12/11/2024	CWCWD	NOVEMBER WATER USAGE	\$ 152,322.31
DIRECT DEPOSIT	12/13/2024	LTWD	PRETREATMENT, NOV WATER, DRY CR ELEC	\$ 281,470.64
DIRECT DEPOSIT	12/18/2025	CWCWD	PRETREATMENT PROJECT	\$ 145,913.51
DIRECT DEPOSIT	12/30/2025	LTWD	PRETREATMENT/SCADA/DRY CRK ELEC	\$ 17,823.08
	12/31/2024	INDEPENDENT FINANCIAL	INTEREST INCOME	\$ 90.08
<b><u>CHECKING TOTAL:</u></b>				<b><u>\$ 729,718.97</u></b>

<u>Num</u>	<u>Date</u>	<u>Name</u>	<u>Memo</u>	<u>Deposits</u>
105000 - COLOTRUST SAVINGS				
	12/31/2024	COLOTRUST	INTEREST INCOME	\$ 90.67
<b><u>SAVINGS TOTAL:</u></b>				<b><u>\$ 90.67</u></b>

Carter Lake Filter Plant  
Credit Card Purchases

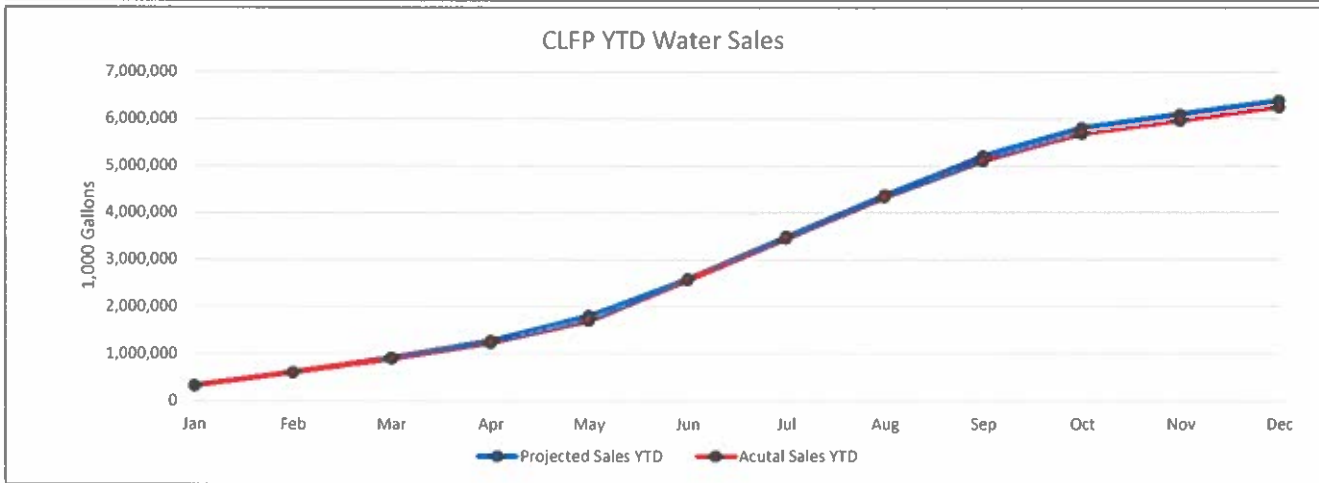
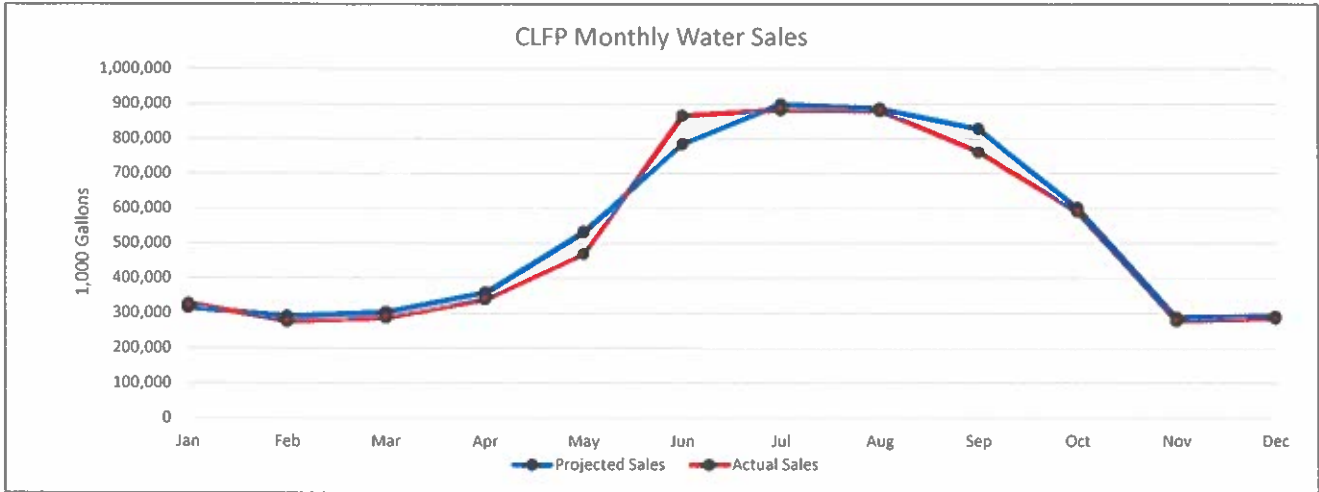
<b><u>VISA - December Statement</u></b>				
<b><u>Date of Purchase</u></b>	<b><u>Vendor Name</u></b>	<b><u>Item(s)</u></b>	<b><u>Memo</u></b>	<b><u>Cost</u></b>
11/4	PIRATE SHIP	POSTAGE	MONTHLY WATER SAMPLES	\$4.28
11/9	SAMS CLUB	MEMBERSHIP		\$3.20
11/13	KING SOOPERS	SNACKS	BOARD MEETING	\$25.27
11/15	EDDIE BAUER	HATS		\$145.45
11/15	GOTO TECH	LOG ME IN RENEWAL		\$349.99
11/25	BEST BUY	ETHERNET SWITCH		\$54.99
12/2	JAX	YETI CUPS		\$199.48
12/2	PIRATE SHIP	POSTAGE	MONTHLY WATER SAMPLES	\$4.28
<b>Total</b>				<b>\$ 786.94</b>

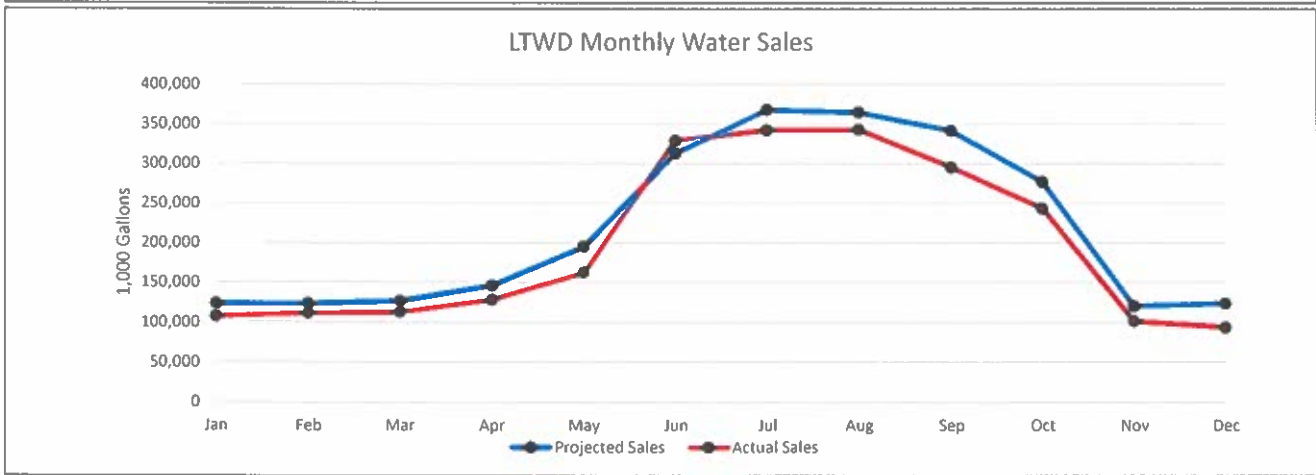
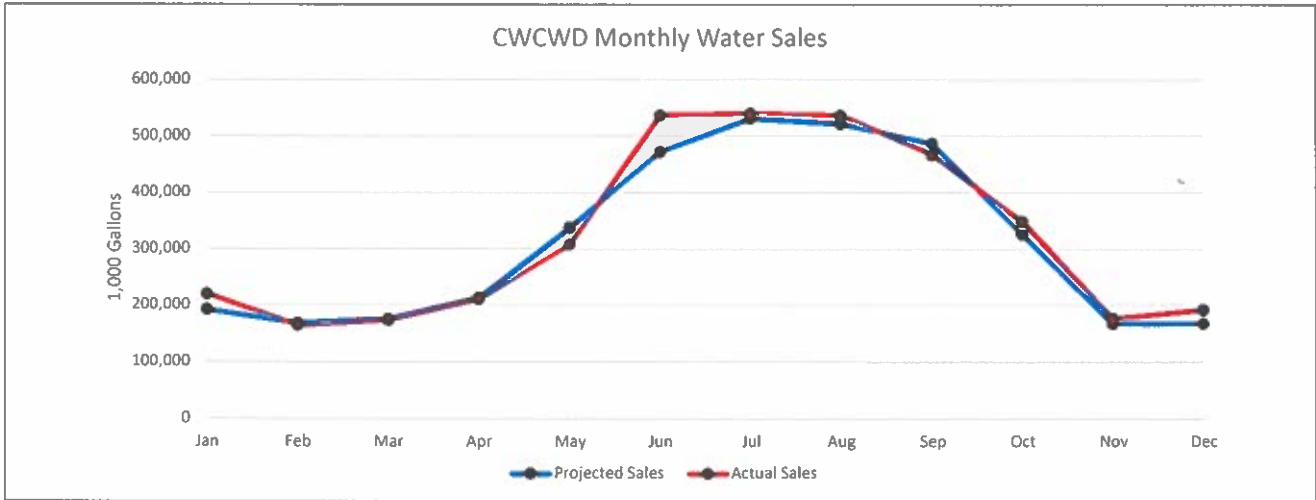
<b><u>Office Depot - November Statement</u></b>				
<b><u>Date of Purchase</u></b>	<b><u>Item(s)</u></b>	<b><u>Memo</u></b>	<b><u>Cost</u></b>	
10/28	G2 PEN		\$	24.99
10/28	NOTEBOOKS		\$	6.19
10/28	USB 2.0 THUMB DRIVES		\$	15.99
10/28	POINTS REDEEMED		\$	(11.15)
<b>Total</b>				<b>\$ 36.02</b>

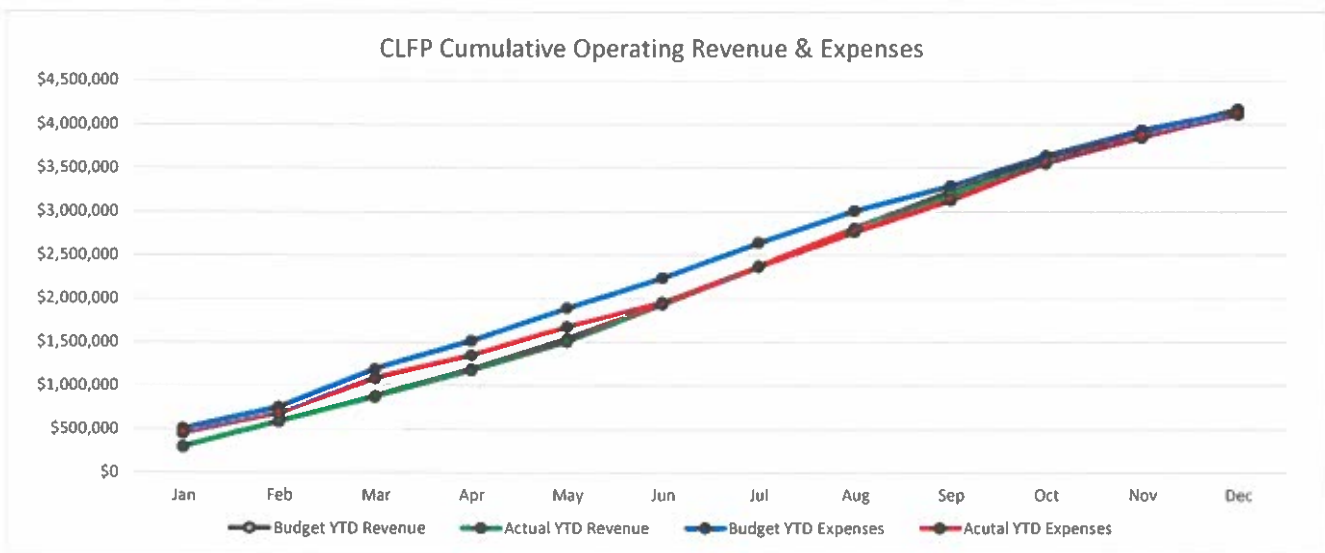
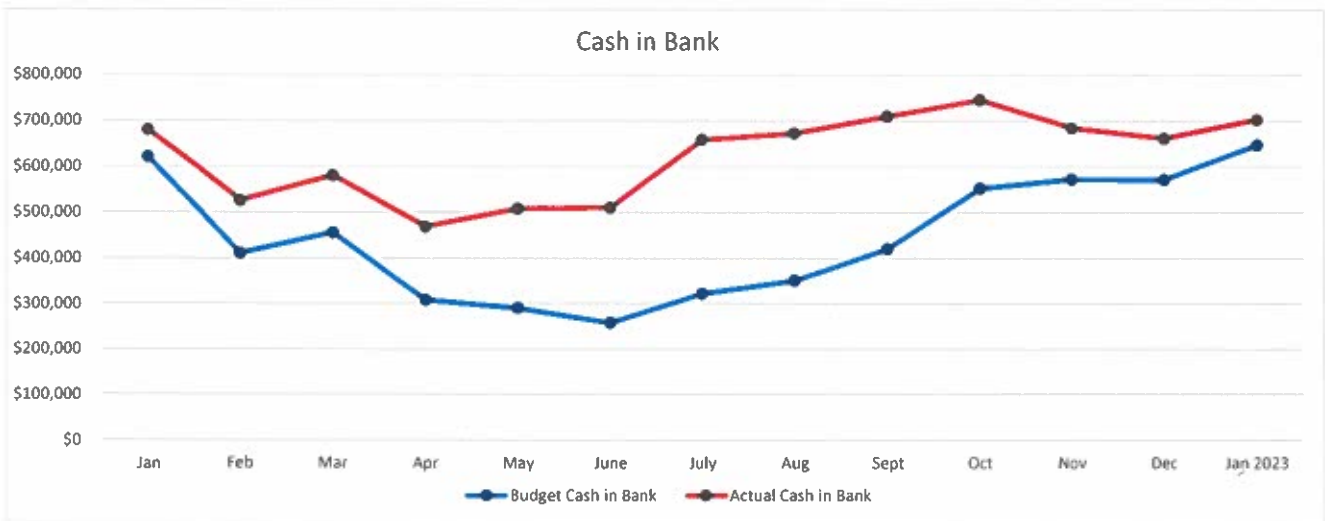
**Carter Lake Filter Plant Operations Fund Summary - 2024**

Month	Water Sales (1,000 Gallons)		Dollars Billed		Expenses		Net Gain / Loss	
	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
Jan	315,909	327,431	\$295,818	\$298,583	\$505,904	\$452,569	(\$210,086)	(\$153,986)
Feb	292,212	276,303	\$290,131	\$286,313	\$245,329	\$231,870	\$44,802	\$54,442
Mar	302,996	287,007	\$292,719	\$288,882	\$440,016	\$400,852	(\$147,297)	(\$111,970)
Apr	360,030	338,995	\$306,407	\$301,359	\$324,317	\$262,155	(\$17,910)	\$39,204
May	533,461	470,703	\$348,031	\$332,969	\$380,297	\$330,149	(\$32,266)	\$2,820
Jun	784,730	866,284	\$408,335	\$427,908	\$344,141	\$279,425	\$64,194	\$148,483
Jul	899,380	882,729	\$435,851	\$431,855	\$407,393	\$417,845	\$28,458	\$14,010
Aug	887,090	879,608	\$432,902	\$431,106	\$363,885	\$394,321	\$69,017	\$36,785
Sep	829,059	761,257	\$418,974	\$402,702	\$286,883	\$366,767	\$132,092	\$35,935
Oct	602,218	590,593	\$364,532	\$361,742	\$344,507	\$423,321	\$20,026	(\$61,579)
Nov	287,682	278,144	\$289,044	\$286,754	\$289,955	\$309,551	(\$911)	(\$22,797)
Dec	291,209	285,474	\$289,890	\$288,514	\$213,979	\$247,431	\$75,912	\$41,082
YTD Total	6,385,976	6,244,525	\$4,172,634	\$4,138,686	\$4,146,604	\$4,116,255	\$26,030	\$22,431









**Carter Lake Filter Plant Actual Usage and Billing - 2024**

Little Thompson Water District									
Month	Water (1,000 Gallons)					Dollars		Dollars	
	Actual Sales	Actual Sales YTD	Actual Billed	Actual Billed YTD	Actual Credit Bal YTD	Fixed Rate Charges	Variable Rate Charges	Actual Dollars Billed	Actual Dollars Billed YTD
Jan	107,725	107,725	107,725	107,725	0	\$110,000.00	\$25,853.95	\$135,853.95	\$135,853.95
Feb	111,903	219,627	111,903	219,627	0	\$110,000.00	\$26,856.61	\$136,856.61	\$272,710.56
Mar	113,081	332,708	113,081	332,708	0	\$110,000.00	\$27,139.35	\$137,139.35	\$409,849.92
Apr	128,479	461,187	128,479	461,187	0	\$110,000.00	\$30,834.94	\$140,834.94	\$550,684.86
May	162,863	624,050	162,863	624,050	0	\$110,000.00	\$39,087.19	\$149,087.19	\$699,772.04
Jun	329,188	953,238	329,188	953,238	0	\$110,000.00	\$79,005.07	\$189,005.07	\$888,777.12
Jul	342,499	1,295,737	342,499	1,295,737	0	\$110,000.00	\$82,199.72	\$192,199.72	\$1,080,976.83
Aug	343,047	1,638,784	343,047	1,638,784	0	\$110,000.00	\$82,331.28	\$192,331.28	\$1,273,308.11
Sep	295,368	1,934,152	295,368	1,934,152	0	\$110,000.00	\$70,888.29	\$180,888.29	\$1,454,196.40
Oct	243,324	2,177,476	243,324	2,177,476	0	\$110,000.00	\$58,397.76	\$168,397.76	\$1,622,594.16
Nov	101,801	2,279,276	101,801	2,279,276	0	\$110,000.00	\$24,432.13	\$134,432.13	\$1,757,026.29
Dec	93,921	2,373,197	93,921	2,373,197	0	\$110,000.00	\$22,540.99	\$132,540.99	\$1,889,567.27
Total	2,373,197		2,373,197			\$1,320,000.00	\$569,567.27	\$1,889,567.27	

Central Weld County Water District									
Month	Water (1,000 Gallons)					Dollars		Dollars	
	Actual Sales	Actual Sales YTD	Actual Billed	Actual Billed YTD	Actual Credit Bal YTD	Fixed Rate Charges	Variable Rate Charges	Actual Dollars Billed	Actual Dollars Billed YTD
Jan	219,706	219,706	219,706	219,706	0	\$110,000.00	\$52,729.49	\$162,729.49	\$162,729.49
Feb	164,400	384,106	164,400	384,106	0	\$110,000.00	\$39,456.01	\$149,456.01	\$312,185.50
Mar	173,926	558,032	173,926	558,032	0	\$110,000.00	\$41,742.25	\$151,742.25	\$463,927.75
Apr	210,516	768,548	210,516	768,548	0	\$110,000.00	\$50,523.74	\$160,523.74	\$624,451.49
May	307,840	1,076,388	307,840	1,076,388	0	\$110,000.00	\$73,881.56	\$183,881.56	\$808,333.05
Jun	537,096	1,613,484	537,096	1,613,484	0	\$110,000.00	\$128,903.01	\$238,903.01	\$1,047,236.06
Jul	540,230	2,153,714	540,230	2,153,714	0	\$110,000.00	\$129,655.22	\$239,655.22	\$1,286,891.28
Aug	536,561	2,690,274	536,561	2,690,274	0	\$110,000.00	\$128,774.57	\$238,774.57	\$1,525,665.85
Sep	465,890	3,156,164	465,890	3,156,164	0	\$110,000.00	\$111,813.49	\$221,813.49	\$1,747,479.34
Oct	347,268	3,503,432	347,268	3,503,432	0	\$110,000.00	\$83,344.32	\$193,344.32	\$1,940,823.66
Nov	176,343	3,679,775	176,343	3,679,775	0	\$110,000.00	\$42,322.31	\$152,322.31	\$2,093,145.97
Dec	191,553	3,871,328	191,553	3,871,328	0	\$110,000.00	\$45,972.65	\$155,972.65	\$2,249,118.62
Total	3,871,328		3,871,328			\$1,320,000.00	\$929,118.62	\$2,249,118.62	



# **Carter Lake Filter Plant**

## **AGENDA ITEM SUMMARY**

**ITEM NUMBER:** 6

**SUBJECT:** Project Update

**STAFF:** Rick Whittet, Plant Manager

**ACTION REQUEST:** None, informational item

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### **Pre-Treatment/Plant Expansion Project-**

In review of the 85-90% design completion drawings for the South Plant Expansion.

In review of site piping layout drawings and 90% DAF building drawings. NEC is in the process of revising the drawings with changes/concerns we brought forward.

We anticipate delivery of the shipping containers from AWC the week of January 13<sup>th</sup>. Wesco will unload the containers.

Wesco has begun modifications to the Dry Creek influent piping at the North Plant. Re-routing of the piping is necessary to be able to deliver DAF treated water to the North Plant.

**North Plant Valve Replacement** - Wesco has begun replacement of the valving.

**Scada Upgrade-** Project is nearing completion with some minor reporting errors to be corrected.

**7 MG Storage Tank Warranty Work Update** – Interior coating repairs are completed.

Reinstallation of the cathodic protection system is scheduled to occur the week of January 13<sup>th</sup>.

Once the cathodic protection system is reinstalled we plan to fill the tank.

Exterior repairs will be completed by May 1<sup>st</sup>.

End of Report



# **Carter Lake Filter Plant**

## **AGENDA ITEM SUMMARY**

**ITEM NUMBER:** 7

**SUBJECT:** December Operations and Maintenance Report

**STAFF:** Bryan Beberniss, Plant Superintendent

**ACTION REQUEST:** None, informational item

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### **Carter Lake Reservoir**

- The Lake level as of 11/30/2024 was ~ 66,250 acre-ft. (information provided by northernwater.org)

### **Flows**

- The average daily demand for December was 9.2 MGD, down from 9.5 MGD in 2023.

### **North Plant**

- We pulled and bagged all the membranes from Secondary Cell 2.
- Colorado City is planning to come and bag up and crate some more of the old membranes when we start the replacement project.
- Jason from Wesco pulled the header pipe on Secondary Cell 2 to repair a hairline crack along the support bracket of the header pipe.
- The new modules and parts were received on January 6<sup>th</sup>. Currently going through all of the materials received to ensure it's all there.

### **South Plant**

- Commercial Services replaced two heater units in the Soda Ash Storage room.

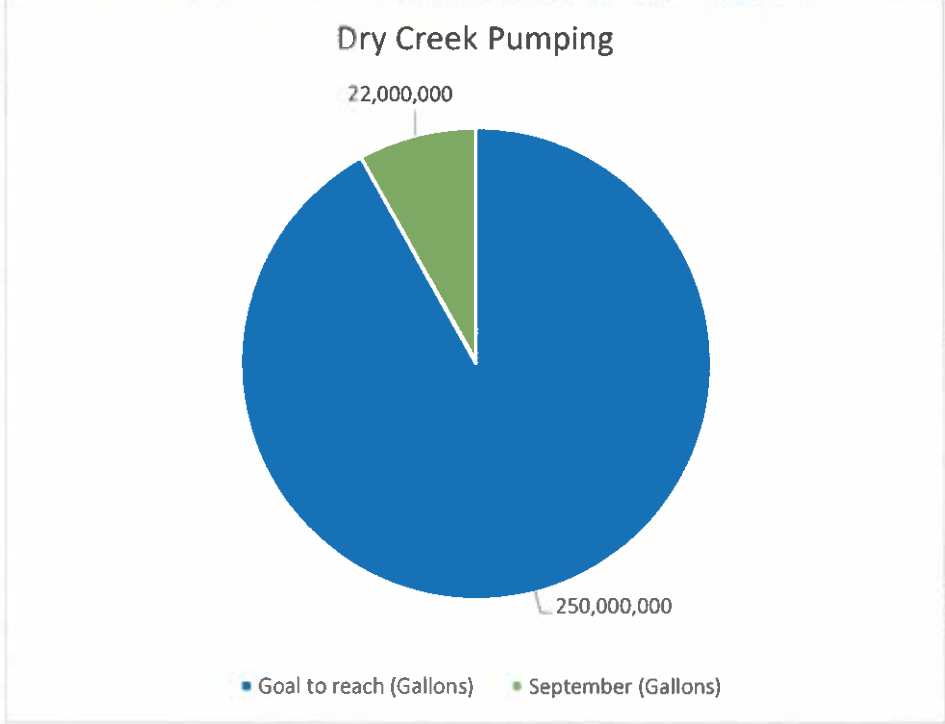
### **Canal Shutdown**

- I attended a zoom meeting with Northern Water on Jan 8<sup>th</sup>. They explained there will be two shutdowns for the Canal, one on February 4<sup>th</sup>, we will not have our high pressure line during this shutdown, but will have our two turnouts. The second shutdown will be on February 24<sup>th</sup>, we will not have our two turnouts but will have our high pressure line.

### **Dry Creek**

- Jason is working on the new Dry Creek Piping.

Month	Pumping Rate (Gal)	Pumping Goal (Gal)	Reservoir Level (Ft)	Combined Total Pumped (Gal)
Sep-24	22,000,000	8,000,000	38.7	22,000,000
Oct-24	0	10,000,000	41.2	22,000,000
Nov-24	0	-	41.3	22,000,000
Dec-24	0	-	41	22,000,000
Jan-25		26,040,000		
Feb-25		25,480,000		
Mar-25		28,985,000		
Apr-25		30,000,000		
May-25		31,000,000		
Jun-25		30,000,000		
Jul-25		31,000,000		
Aug-25		31,000,000		



End of Report



# Carter Lake Filter Plant

## AGENDA ITEM SUMMARY

**ITEM NUMBER:** 8

**SUBJECT:** December 2024 Water Quality Report

**STAFF:** Bryan Beberniss – Plant Superintendent

**ACTION REQUEST:** None, informational item.

<b>CLFP Finished Water Quality Summary</b>					
All parameters were within acceptable limits					
Test Parameter/Sample Location	Units of Measure	CLFP Goal	Average of Results		Regulated Level (MCL)
			Avg.	Low	
Free Chlorine – Mariana Pumphouse	mg/L	1.3	1.3	1.2	0.2 - 4.0
Free Chlorine – 7 MG Tank	mg/L	O/S	O/S	O/S	0.2 - 4.0
pH – Mariana Pumphouse	su	7.4	7.5		TT
pH – 7 MG Tank	su	O/S	O/S		TT
Fluoride – North Plant Clearwell	mg/L	0.7	.8		4
Fluoride – 7 MG Tank	mg/L	O/S	O/S		4
Orthophosphate – Mariana Pumphouse	mg/L	0.2	0.2		n/a
Orthophosphate – 7 MG Tank	mg/L	O/S	O/S		n/a
TOC – North Plant CFE	mg/L	< 2.0	1.8		n/a
TOC – South Plant Clearwell	mg/L	< 2.0	1.8		n/a
Chlorite – North Plant Clearwell	mg/L	< 0.5	.26		1.0 mg/L
Chlorite – South Plant Entry	mg/L	< 0.5	.32		1.0 mg/L
Chlorine Dioxide – North Plant Clearwell	mg/L	< 0.5	0		0.8 mg/L
Chlorine Dioxide – South Plant Entry	mg/L	< 0.5	0		0.8 mg/L
Combined Temperature	°F	n/a	47		n/a

End of Report





# **Carter Lake Filter Plant**

## **AGENDA ITEM SUMMARY**

**ITEM NUMBER:** 9

**SUBJECT:** Manager's Notes

**STAFF:** Rick Whittet, Plant Manager

**ACTION REQUEST:** None, informational item only.

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**Safety Training** – Lockout/tagout and machine guarding training was provided on December 9<sup>th</sup> by Joe Haralson of Safety Services.

**Employee Update** –

**Holiday Party** – We held an in-house party on December 16<sup>th</sup>.

The new part-time job position "Owner's Rep." is open and has been posted internally, as required.

I gave Bryan Beberniss his annual performance review. Bryan has been promoted to Plant Superintendent.

The retirement bonus payout to Darrell Larson will begin in January and continue until the end of 2025.

**Health Insurance Update** – The Health Savings accounts were opened with Optum Financial and deposits were made in January. The employees insurance plans have switched to the new plans as of January 1st.

**2025 Monthly Budget** – Has been completed.

**Annual Budget Follow-up** – The required documentation was e-filed with the Department of Local Affairs on December 24<sup>th</sup>.

**Chlorine Dioxide Service** – Received a call from Mike Trefry who has been our main contact at Evoqua for our chlorine dioxide generator(s) service and sodium chlorite supply. Mike is no longer employed by Evoqua.

**Membrane Technology Conference** – The annual AMTA conference is being held in Long Beach, California on February 24 – 27. This is a good opportunity to keep up with membrane technology developments and for networking with other professionals. I am planning to attend.

**2024 Audit Correspondence** – Please review the attached letter from the Adams Group. The audit field work is anticipated to begin in February.

End of Report



December 4, 2024

Board of Directors  
Carter Lake Filter Plant  
Berthoud, Colorado

We are engaged to audit the financial statements of the Carter Lake Filter Plant (the Plant) for the year ended December 31, 2024. Professional standards require that we provide you with the following information related to our audit.

Our Responsibility under U.S. Generally Accepted Auditing Standards

As stated in our engagement letter dated August 22, 2024, our responsibility, as described by professional standards, is to express opinions about whether the financial statements prepared by management with your oversight are fairly presented, in all material respects, in conformity with U.S. generally accepted accounting principles. Our audit of the financial statements does not relieve you or management of your responsibilities.

Generally accepted accounting principles provide for certain required supplementary information (RSI) to supplement the basic financial statements. Our responsibility with respect to the required supplementary information, which supplements the basic financial statements, is to apply certain limited procedures in accordance with generally accepted auditing standards. However, the RSI will not be audited and, because the limited procedures do not provide us with sufficient appropriate evidence to express an opinion or provide any assurance, we will not express an opinion or provide any assurance on the RSI.

We have been engaged to report on supplementary information which accompany the financial statements but are not RSI. Our responsibility for this supplementary information, as described by professional standards, is to evaluate the presentation of the supplementary information in relation to the financial statements as a whole and to report on whether the supplementary information is fairly stated, in all material respects, in relation to the financial statements as a whole.

Planned Scope, Timing of the Audit, Significant Risks, and Other

An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements; therefore, our audit will involve judgment about the number of transactions to be examined and the areas to be tested.

Our audit will include obtaining an understanding of the entity and its environment, including internal control, sufficient to assess the risks of material misstatement of the financial statements and to design the nature, timing, and extent of further audit procedures. Material misstatements may result from (1) errors, (2) fraudulent financial reporting, (3) misappropriation of assets, or (4) violations of laws or governmental regulations that are attributable to the entity or to acts by management or employees acting on behalf of the entity. We will generally communicate our significant findings at the conclusion of the audit.

However, some matters could be communicated sooner, particularly if significant difficulties are encountered during the audit where assistance is needed to overcome the difficulties or if the difficulties may lead to a modified opinion. We will also communicate any internal control related matters that are required to be communicated under professional standards.

We have identified the following significant risk of material misstatement as part of our auditing planning:

1. Management override of controls

We expect to begin our audit in February 2025 and issue our report in March 2025. Eric Miller is the engagement partner and is responsible for supervising the engagement and signing the report or authorizing another individual to sign it.

This information is intended solely for the use of the Board of Directors and management of the Plant and is not intended to be, and should not be, used by anyone other than these specified parties.

Very truly yours,

A handwritten signature in black ink that reads "The Adams Group, LLC". The signature is written in a cursive, flowing style.

The Adams Group, LLC  
Certified Public Accountants

# CARTER LAKE FILTER PLANT PRETREATMENT UPDATES

## ITEM NO. 6D

JANUARY 16, 2025

### Background Summary:

#### Pre-Treatment/Plant Expansion Project-

In review of the 85-90% design completion drawings for the South Plant Expansion.

In review of site piping layout drawings and 90% DAF building drawings. NEC is in the process of revising the drawings with changes/concerns we brought forward.

We anticipate delivery of the shipping containers from AWC the week of January 13<sup>th</sup>. Wesco will unload the containers.

Wesco has begun modifications to the Dry Creek influent piping at the North Plant. Re-routing of the piping is necessary to be able to deliver DAF treated water to the North Plant.

**BOARD ACTION SUGGESTED:** As appropriate by Board.

# TAP FEE AGREEMENTS

## ITEM NO. 7A

JANUARY 16, 2025

### Summary:

The following have applied for new meter sets and need Board execution on the Tap Fee Agreement.

	OWNER	TAP SIZE	LOCATION
1			
2			
3			
4			
5			

### District taps sold in 2024:

	Qtr	Budget	5/8"	3/4"	1"	1.5"	2"		Qtr	Budget	5/8"	3/4"	1"	1.5"	2"
January	0	0	2	1	0	0	0	July	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	August	0	1	0	0	0	0	0
March	0	0	0	0	0	0	0	September	2	1	1	0	1	0	0
April	0	0	0	0	0	0	0	October	0	0	1	0	0	0	0
May	0	2	0	0	0	0	0	November	1	0	0	0	0	0	0
June	0	0	3	0	0	0	0	December	0	2	1	0	0	0	0
<b>TOTAL</b>	<b>0</b>	<b>2</b>	<b>5</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>TOTAL</b>	<b>3</b>	<b>6</b>	<b>8</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>

### The following taps have been purchased in the Towns for 2024:

TOWN TAPS	5/8"	3/4"	1"	1.5"	2"	3"	4"
Dacono	34						
Firestone	5				1		
Frederick	38	1	3	3	1	1	
Kersey							
<b>TOTAL</b>	<b>77</b>	<b>1</b>	<b>3</b>	<b>3</b>	<b>2</b>	<b>1</b>	

SOLD HISTORY	2024	2023	2022	2021	2020	2019
CW Quarter	3	6	9	3	0	0
CW Budget	6	6	7	23	36	27
CW 5/8"	8	4	7	17	16	35
CW 3/4"	1	0	0	1	1	4
CW 1"	1	0	0	0	0	1
CW 2"	0	0	0	0	1	1
CW 4"	0	0	0	0	0	0
SOLD HISTORY	2024	2023	2022	2021	2020	2019
TOWN 5/8"	77	179	229	389	410	373
TOWN 3/4"	1	2	1	8	6	2
TOWN 1"	3	1	2	10	1	7
TOWN 1.5"	3	3	2	4	1	10
TOWN 2"	2	1	0	0	2	2
TOWN 3"+	1	1	0	0	0	0

**BOARD ACTION SUGGESTED:** Approve Tap Fee Agreements.

## **2025 ELECTION**

### **ITEM NO. 7B**

**JANUARY 16, 2025**

James W. Park, Albert L. Lind, and Pete Ulrich are eligible for election on May 6, 2025. An Election Official was appointed by the Board and a Resolution adopted appointing Designated Election Official (DEO) and Authorizing Designated Election Official to Cancel Election. The Call for Nominations will be published between January 26 – February 20, 2025. The Affidavit of Intent to be a Write-in Candidate must be received by DEO by March 3, 2025. Deadline for Self-Nomination and Acceptance forms must be received by February 28, 2025. The election may be cancelled March 4, 2025 if there are no more candidates than offices to be filled at the election.

#### **BOARD ACTION:**

Information Only.

# **ALLY UTILITY CONSULTING**

## **ITEM NO. 7C**

**JANUARY 16, 2025**

Ally Utility Consulting will resume meetings beginning January 14, 2025 for the 36" east line extension and the new treatment plant.

### **BOARD ACTION SUGGESTED:**

As appropriate by Board.

# PETITIONS FOR INCLUSION

## ITEM NO. 7D

**JANUARY 16, 2025**

Attached for your review is a list of property owners who have completed the Petitions for Inclusion to receive water service from the District. Also attached is a copy of the Resolution granting the Petitions for Inclusion.

### **BOARD ACTION SUGGESTED:**

1. Approve the Petitions for Inclusion
2. Adopt the Resolution granting Petitions for Inclusion.



**“RESOLVED** that **CENTRAL WELD COUNTY WATER DISTRICT** grant the Petitions for Inclusion of the persons named in the attached sheet of the property described therein for the exclusion of their property from said District. It is resolved that the President and Secretary of the District do any and all things necessary to exclude such property in the District.”

“I hereby certify that the above Resolution was duly and regularly adopted by the Central Weld County Water District at a meeting of the Board of Directors held on January 16, 2025.”

---

Katie Strohauser, President

(SEAL)

**NOTICE OF MEETING  
AND FILING PETITIONS FOR INCLUSION**

TO THE BOARD OF DIRECTORS OF THE CENTRAL WELD COUNTY WATER DISTRICT, AND TO ALL OTHER PERSONS TO WHOM IT MAY BE OF CONCERN:

NOTICE IS HEREBY GIVEN that a regular meeting of the Board of Directors of the Central Weld County Water District will be held at 2235 2nd Avenue in Greeley, Colorado, on Thursday the 16th day of January, 2025, at 1:30 P.M. at which meeting the Board will consider Petitions for Inclusion by the following individuals:

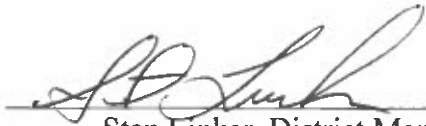
**LEGAL DESCRIPTION  
IN THE CENTRAL WELD COUNTY WATER DISTRICT**

<b>Legal Description</b>	<b>Parcel No.</b>	<b>Name</b>	<b>Address</b>
Part of NE4 of 34-T3N-R67W	TBD	Richard & Rochelle Coufal	9701 CR 7 Longmont, CO 80504
PT NW4 14-3-66 SUBX 13-0011	121114200006	Platte Investments LLC	15426 CR 33 Platteville, CO 80651
LOT 2 WCIP RES18-0005	105723202002	Kenny & Leslie Trumble	2082 Bay Front Dr Windsor, CO 80550
PT WE4 4-3-66 LOT A Rec Exempt RE-4240	121104400001	Enrique Soto & Maricela Mata de Soto & Cinthya Mata	2397 49 <sup>th</sup> Street Evans, CO 80620
C1BDE L178 BEEBE DRAW FARMS & EQUESTRIAN CENTER CORRECTED 1 <sup>ST</sup> FILING	121309001178	Gary & Beverly Van Vactor	16680 Stroilway St Hudson, CO 80642

Also excepting from all above listed properties included in the District, all railroad and public road right of way and property owned by ditch, canal and reservoir companies. The individuals have prayed in their petition that their land be excluded from the District. The Board will also take up any other business to come before it.

Given under my hand and the seal of said District the 16<sup>th</sup> day of January, 2025.

(SEAL)

  
 \_\_\_\_\_  
 Stan Linker, District Manager

CENTRAL WELD COUNTY WATER DISTRICT  
LIST OF PETITIONERS FOR INCLUSION

	<b>Tap #</b>	<b>NAME</b>	<b>MAILING ADDRESS</b>
1		Richard & Rochelle Coufal	9701 CR 7 Longmont, CO 80504
2	3506	Platte Investments LLC	15426 CR 33 Platteville, CO 80651
3	3505	Kenny & Leslie Trumble	2082 Bay Front Dr Windsor, CO 80550
4	3507	Enrique Soto & Maricela Mata de Soto & Cinthya Mata	2397 49 <sup>th</sup> Street Evans, CO 80620
5	6176	Gary & Beverly Van Vactor	16680 Stroilway St Hudson, CO 80642

# **PETITION FOR EXCLUSION**

## **ITEM NO. 7E**

**JANUARY 16, 2025**

Attached for your review is a list of property owners who have completed the Petitions for Exclusion to receive water service from the Town of Firestone. Also attached is a copy of the Resolution granting the Petitions for Exclusion.

### **BOARD ACTION SUGGESTED:**

1. Approve the Petitions for Exclusion
2. Adopt the Resolution granting Petitions for Exclusion.

**“RESOLVED** that **CENTRAL WELD COUNTY WATER DISTRICT** grant the Petitions for Exclusion of the persons named in the attached sheet of the property described therein for the exclusion of their property from said District. It is resolved that the President and Secretary of the District do any and all things necessary to exclude such property in the District.”

“I hereby certify that the above Resolution was duly and regularly adopted by the Central Weld County Water District at a meeting of the Board of Directors held on January 16, 2025.”

---

Katie Strohauser, President

(SEAL)

**NOTICE OF MEETING  
AND FILING PETITIONS FOR EXCLUSION**

TO THE BOARD OF DIRECTORS OF THE CENTRAL WELD COUNTY WATER DISTRICT, AND TO ALL OTHER PERSONS TO WHOM IT MAY BE OF CONCERN:

NOTICE IS HEREBY GIVEN that a regular meeting of the Board of Directors of the Central Weld County Water District will be held at 2235 2nd Avenue in Greeley, Colorado, on Thursday the 16th day of January, 2025, at 1:30 P.M. at which meeting the Board will consider Petitions for Exclusion by the following individuals:

**LEGAL DESCRIPTION  
IN THE CENTRAL WELD COUNTY WATER DISTRICT**

<b>Legal Description</b>	<b>Parcel No.</b>	<b>Name</b>	<b>Address</b>
LOT 9 DEL CAMINO CENTRAL FG No.2 2 <sup>nd</sup> AMD	131302418009	Town of Firestone	9950 Park Ave Firestone, CO 80504

Also excepting from all above listed properties included in the District, all railroad and public road right of way and property owned by ditch, canal and reservoir companies. The individuals have prayed in their petition that their land be excluded from the District. The Board will also take up any other business to come before it.

Given under my hand and the seal of said District the 16<sup>th</sup> day of January, 2025.

(SEAL)

  
\_\_\_\_\_  
Stan Linker, District Manager

CENTRAL WELD COUNTY WATER DISTRICT  
LIST OF PETITIONERS FOR EXCLUSION

	<b>Tap #</b>	<b>NAME</b>	<b>MAILING ADDRESS</b>
1		Town of Firestone	9950 Park Avenue Firestone, CO 80504
2			
3			
4			
5			

# **EXECUTIVE SESSION**

## **ITEM NO. 7F**

**JANUARY 16, 2025**

**Motion to go into Executive Session.**

**Executive Session – Purchase, acquisition, lease, transfer, or sale of any property interest according to §24-6-402(4)(c), C.R.S.**

### **BOARD ACTION SUGGESTED:**

Information Only.



# **EXECUTIVE SESSION**

## **ITEM NO. 7G**

**JANUARY 16, 2025**

**Motion to go into Executive Session.**

**Executive Session – Conferences with the District’s attorney regarding legal advice on specific legal questions regarding boundary issues according to §24-6-402(4)(b), C.R.S.**

### **BOARD ACTION SUGGESTED:**

Information Only.